

Third quarter 2022

26 October 2022

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Today's speakers



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CEO



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The E&P company of the future

Created by combining two leading independents

- ✓ World-class assets with high efficiency and low cost
- ✓ Low emissions and clear pathway to net zero
- ✓ Driving transformation through digital and alliances
- ✓ Profitable growth from unique resource base
- ✓ Financial strength & growing dividends



Active industrial
shareholders:



~21%



~16%

Nemesia

~14%

Other

~49%

Highlights

Third quarter 2022

Excellent operational performance

- Higher production efficiency
- Improved safety and lower CO₂ intensity
- Organisational integration completed 1 Oct

Progressing the growth portfolio

- Johan Sverdrup phase 2 on track for first oil in Q4
- Preparing for investment decisions on PDO portfolio
- New discoveries in the Skarv area

Strong financial results

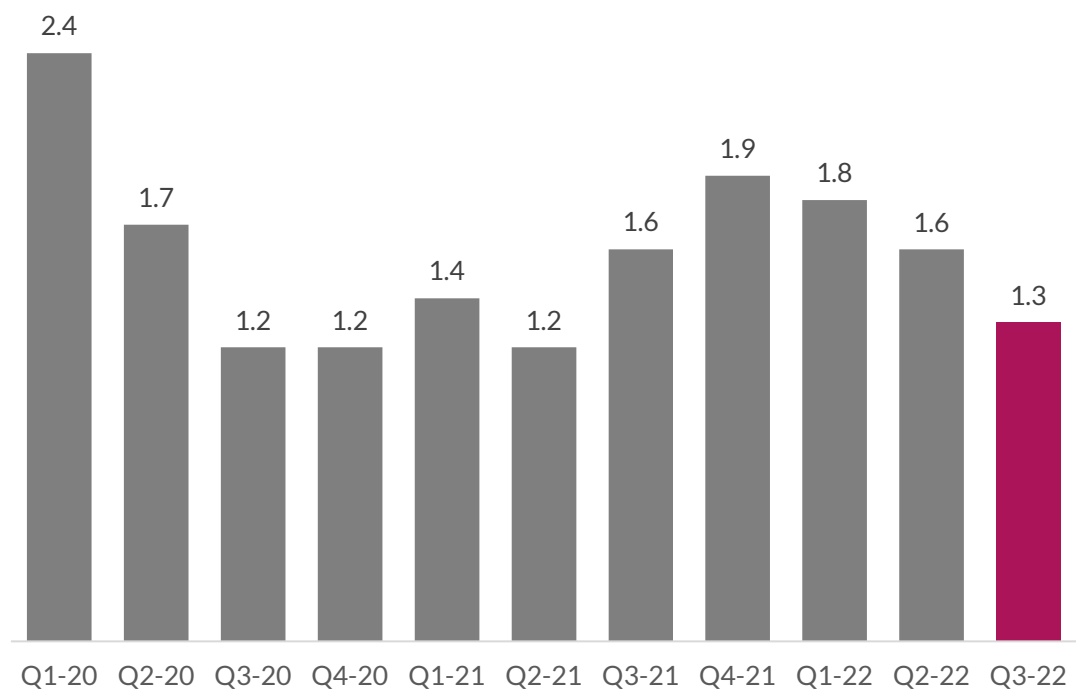
- Record-high FCF of USD 1.9 billion
- Deleveraging continues – net debt USD 2.2 billion
- Quarterly dividend USD 0.525 per share

Photo from the installation of gas lift pipeline at Kobra East Gekko in July 2022



Safety – priority number one

Injury frequency (TRIF) ¹⁾



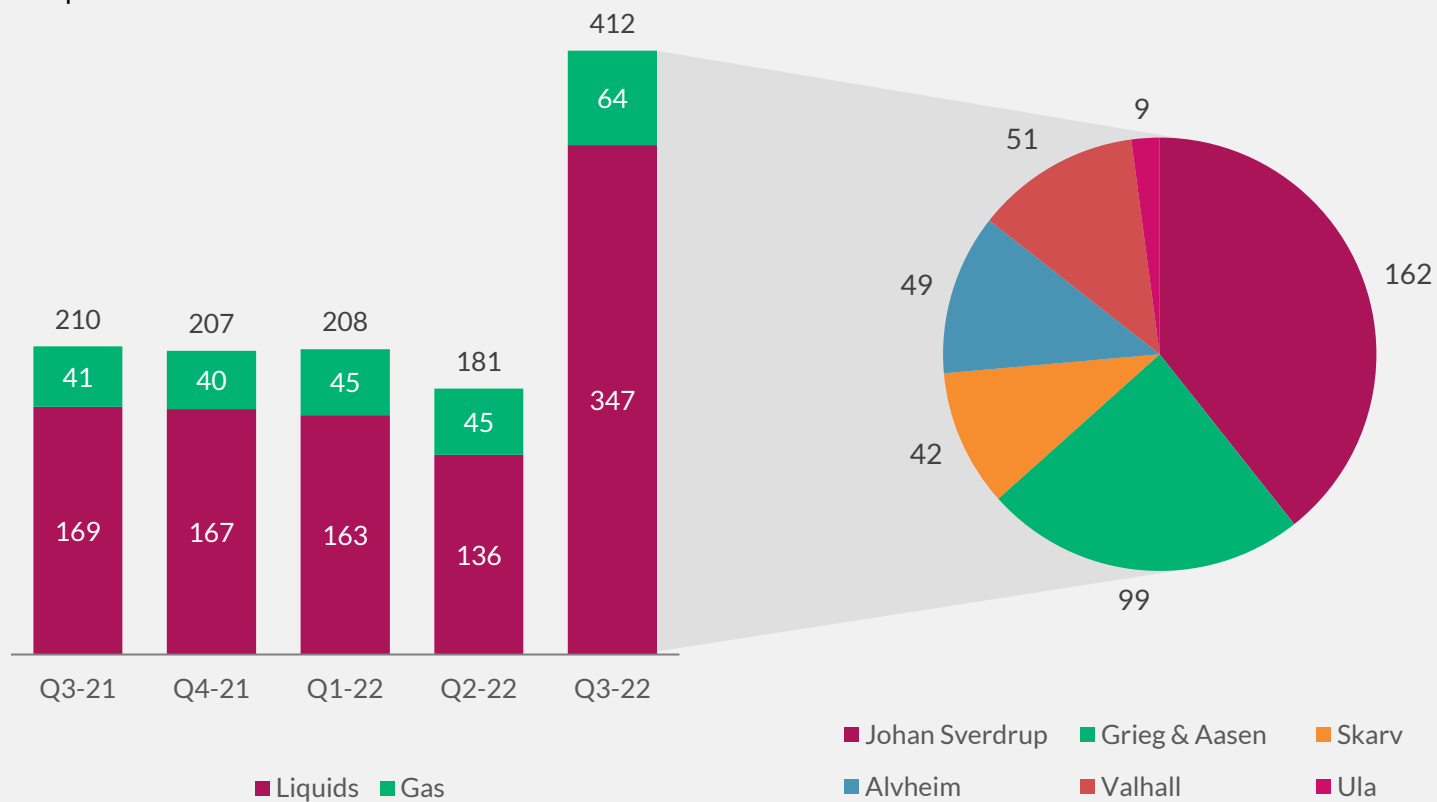
1) Total recordable injuries per million exp. hours, rolling 12 months average



Production review

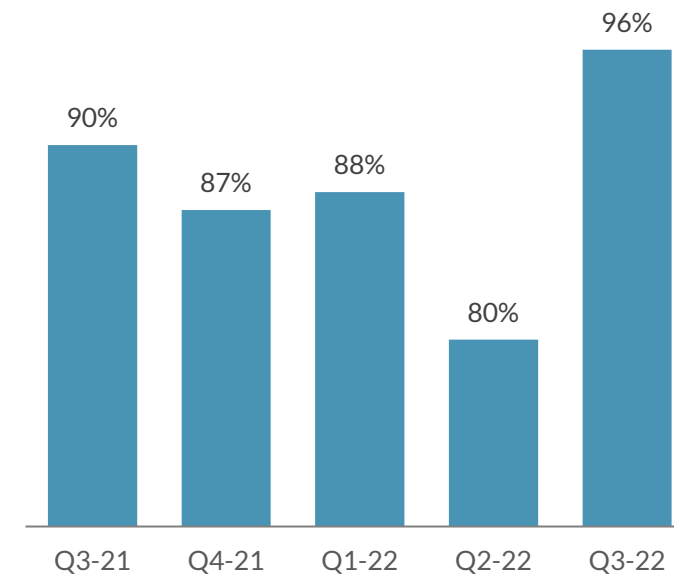
Oil and gas production

mboepd



Production efficiency

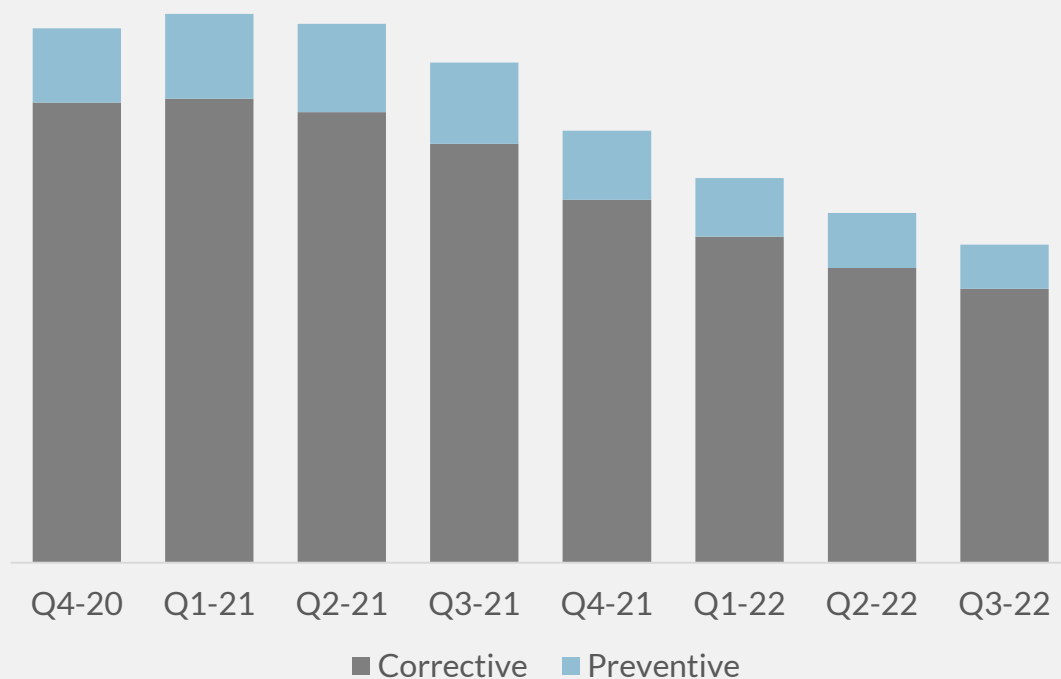
Capacity utilisation



Reducing the maintenance backlog

An example of how Aker BP works to improve production efficiency

Maintenance hours overdue ¹⁾



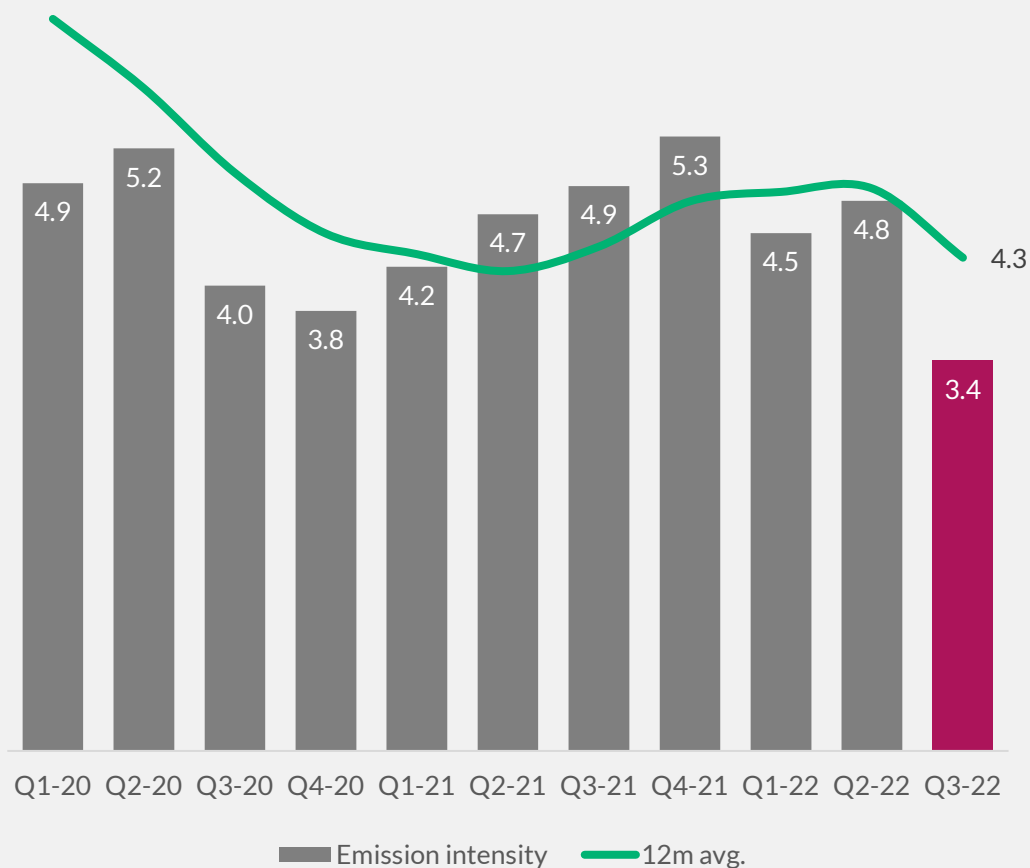
- Systematic improvement work targeting maintenance backlog
- Reduced backlog reduces risk of unplanned downtime
- Reduction by over 40% in total maintenance hours overdue since first quarter 2021

1) Includes all Aker BP operated assets, excluding Edvard Grieg.

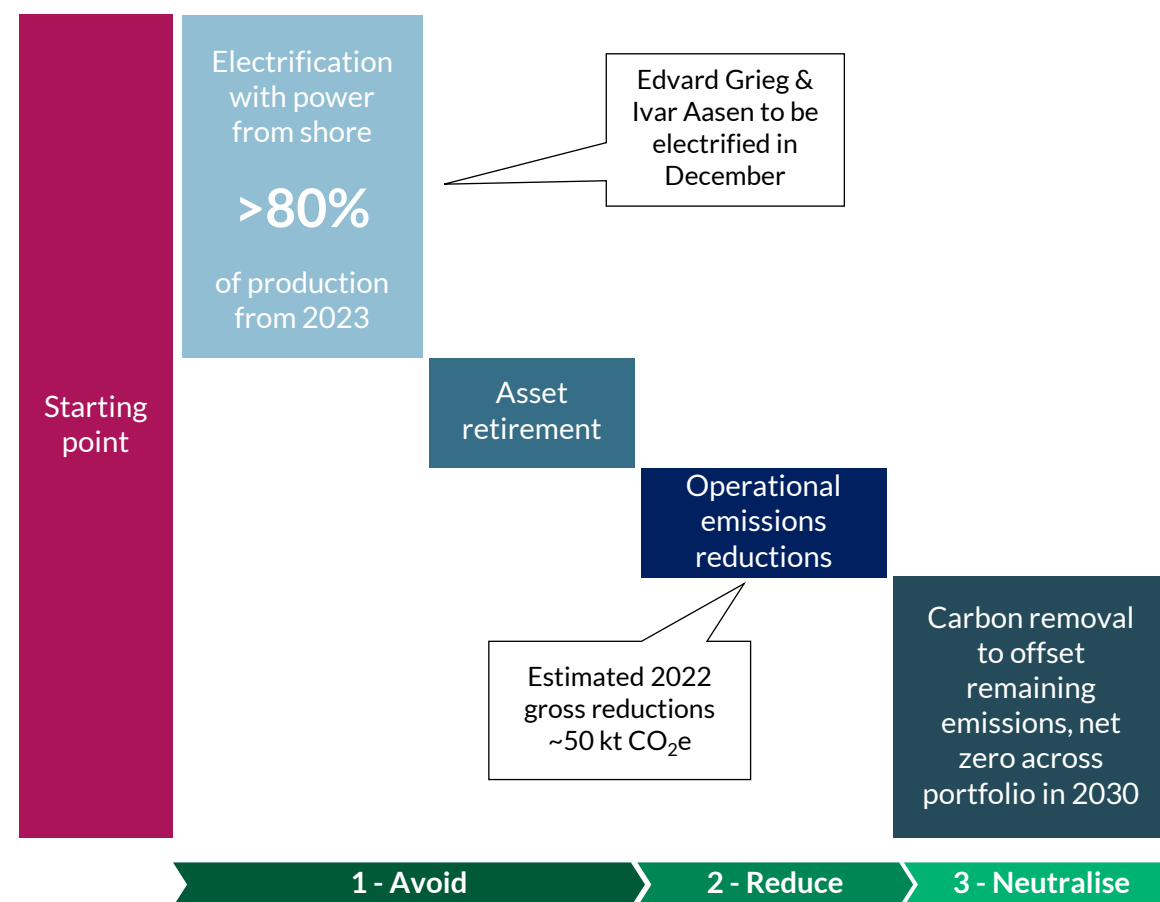
A leader in low-emissions oil and gas production

CO₂ emissions intensity further reduced

Kg CO₂ per boe produced



Plan to reach net zero across operations by 2030 ¹⁾



1) Net zero across Scope 1 + 2, on an equity basis.

Johan Sverdrup Phase 2

First oil expected in December



First oil

Q4 2022

Phase 2

Production

755

mboepd in total

Industry-leading
low production cost

<\$2

USD/boe¹⁾

Industry-leading
low carbon emissions

<1 kg

CO₂/boe

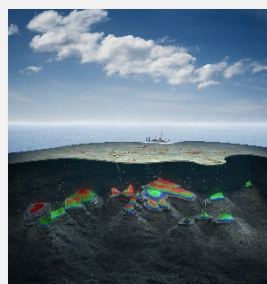
Aker BP
working interest

31.6

Percent

1) Full field production cost/boe with normalised power cost

Project portfolio progressing according to plan



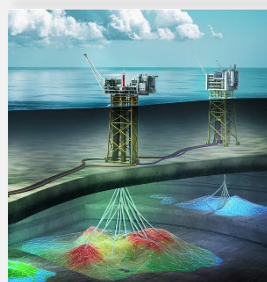
Alvheim

- ✓ Frosk on track for first oil in H1 2023
- ✓ Kobra East Gekko in execution – first oil 2024
- ✓ Trell & Trine PDO submitted – first oil 2025



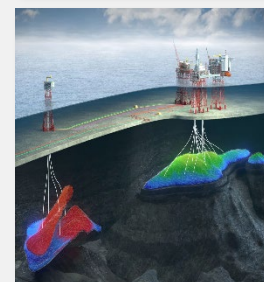
Skarv

- ✓ PDO for Skarv Satellites in December
- ✓ Laying foundations for next wave of tie-backs with new discoveries and farm-ins



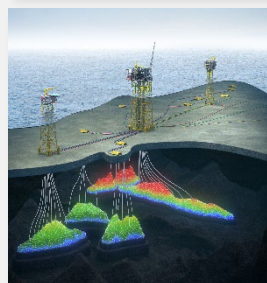
Edvard Grieg & Ivar Aasen

- ✓ Hanz in execution – first oil 2024
- ✓ PDO for Utsira High Projects in December (Lille Prinsen, Rolvsnes and Solveig)



Valhall PWP / Fenris

- ✓ Renamed from Valhall NCP / King Lear
- ✓ PDO in December
- ✓ First oil 2027



NOAKA

- ✓ PDO in December
- ✓ Operatorship for Krafla to be transferred to Aker BP following PDO submission



Wisting

- ✓ The operator Equinor is preparing for final investment decision and PDO in December

PDO projects

Process towards final investment decisions

Technical work completed

- All FEEDs finalised in Q3
- Readiness reviews ongoing

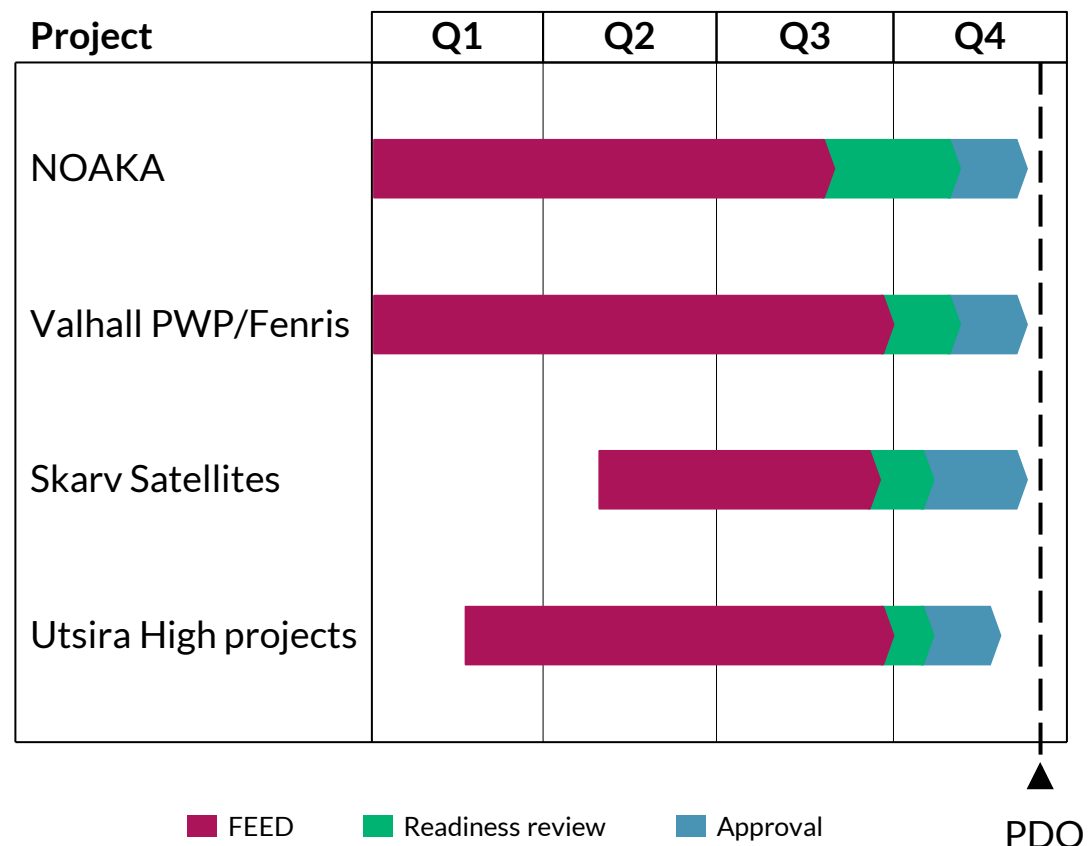
Economic evaluations ongoing

- Price risk on input factors
- Assess impact of proposed tax change

Final investment decisions in December

- Project economics and risks
- Supply chain capacity
- Corporate priorities

Status and plan for Aker BP-operated PDO projects

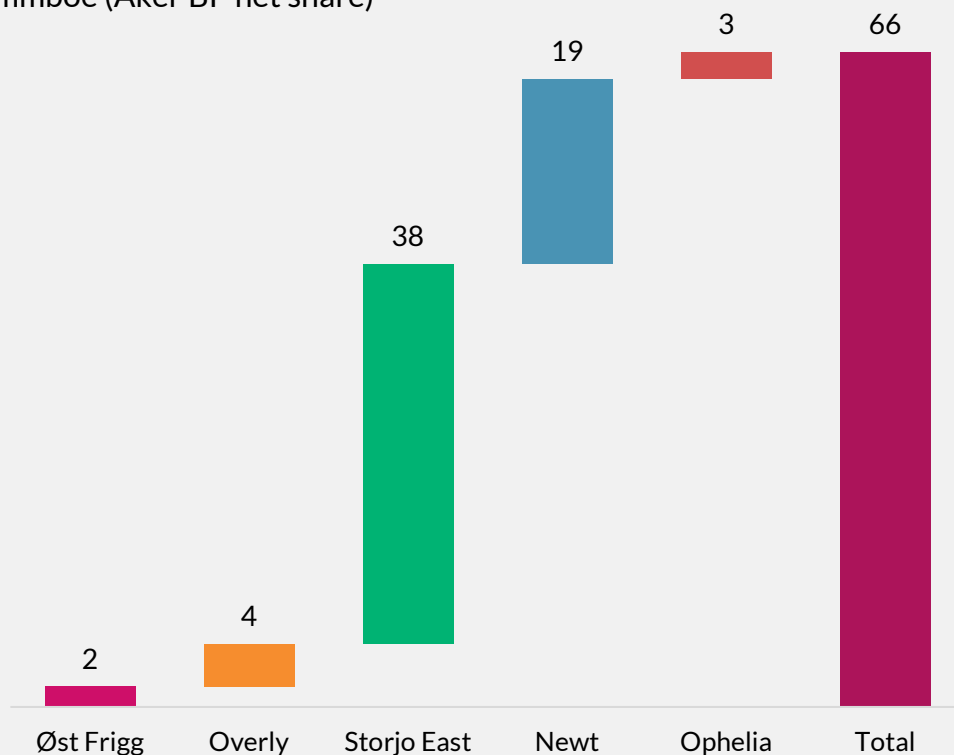


2022 exploration program

Discoveries adding growth opportunities

Preliminary estimates of YTD discoveries¹⁾

mmboe (Aker BP net share)



1) Midpoint estimates

Remaining exploration program 2022

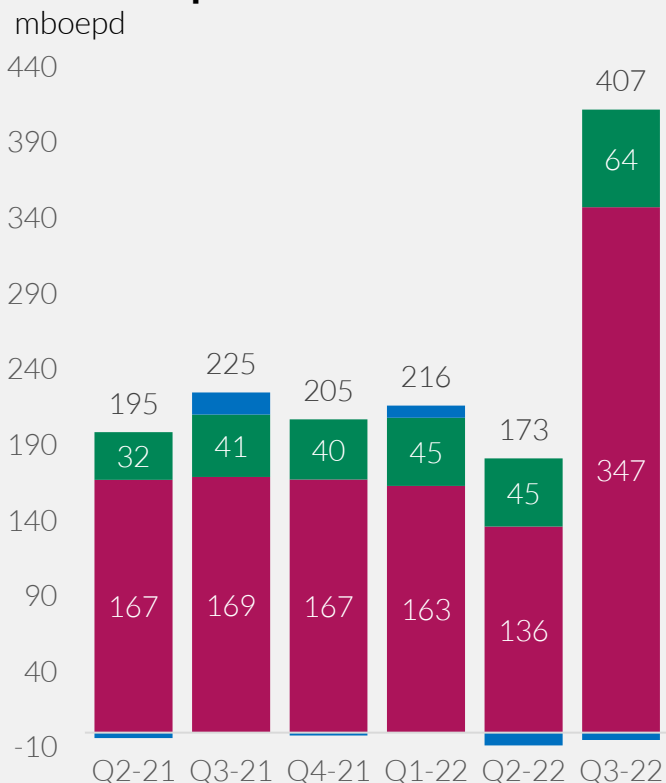
Licences	Prospect	Operator	Aker BP share	Pre-drill P90-P10	Status
PL261	Storjo East	Aker BP	70%	14 - 46	30-80 mmboe
PL782S	Busta (Lamba)	CoP	20%	8 - 114	Dry
PL1104	Poseidon	Equinor	40%	50 - 300	Dry
PL941	Newt	Aker BP	80%	13 - 33	11-36 mmboe
PL941	Barlindåsen	Aker BP	80%	18 - 86	Dry
PL929	Ophelia	Neptune	10%	10 - 40	16-39 mmboe
PL943	Uer	Equinor	10%	7 - 93	Dry
PL867	Gjegalunden	Aker BP	80%	3 - 124	Q4
PL1141	Styggehøe	Aker BP	70%	10 - 41	Q4
PL554	Angulata	Equinor	30%	8 - 64	Q4
PL265	P-Graben (Sverdrup)	Equinor	20%	5 - 19	Q4
PL229G	Lupa	Vår	50%	24 - 143	Q4

Financial review

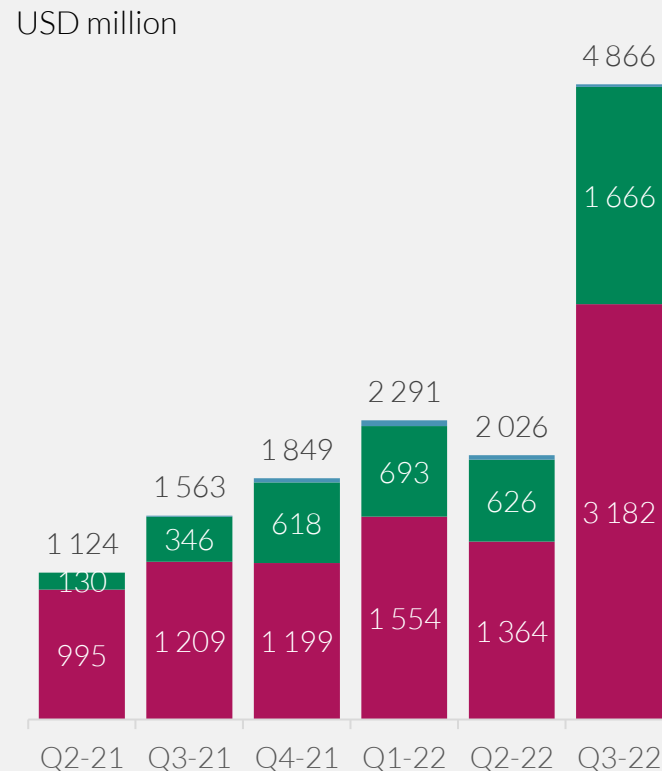
Third quarter 2022

Production and sales of oil and gas

Volumes produced & sold



Total income



Realised prices

USD/boe

Q3-2022

Liquids
\$101.1

Natural gas
\$280.9

Q2-2022

Liquids
\$117.5

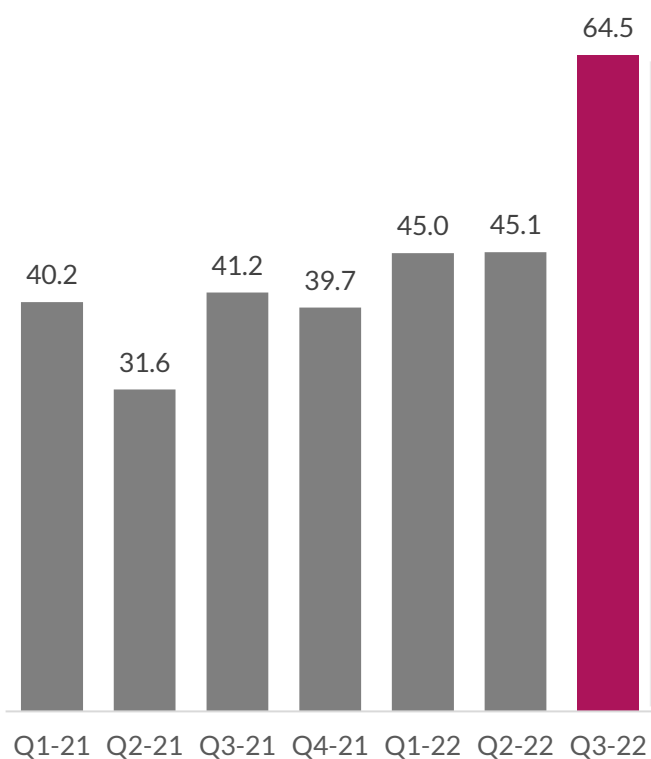
Natural gas
\$152.6

■ Liquids ■ Natural gas ■ Over/underlift

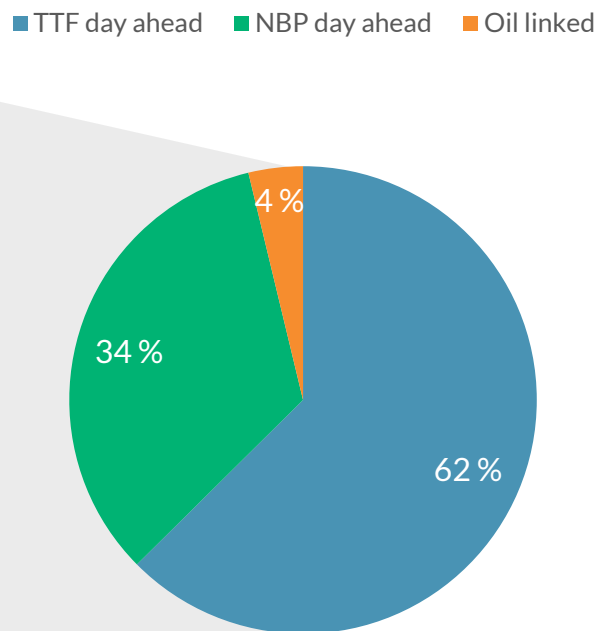
■ Liquids ■ Natural gas ■ Other

Record-high prices for natural gas

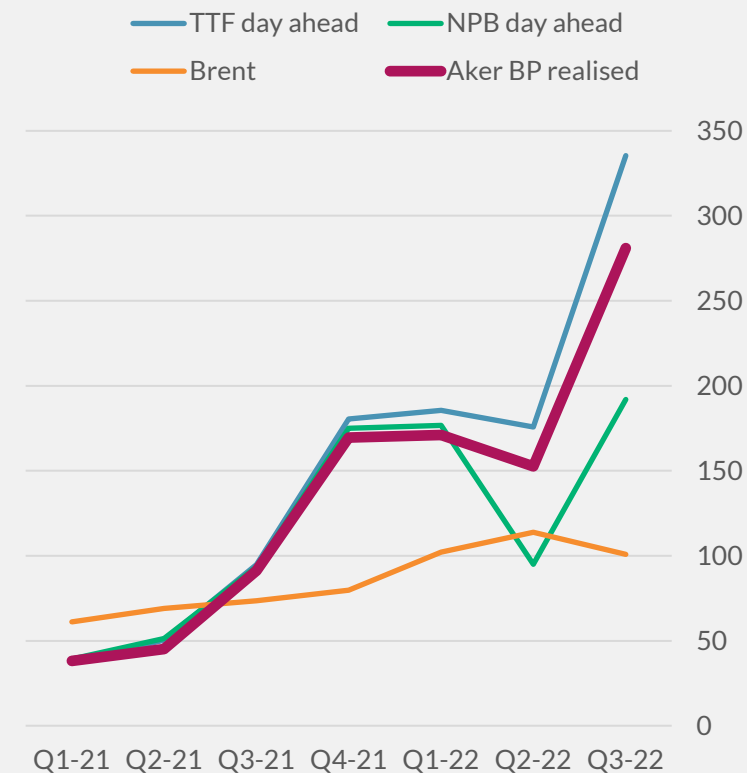
Gas sales, mboepd



Gas pricing points

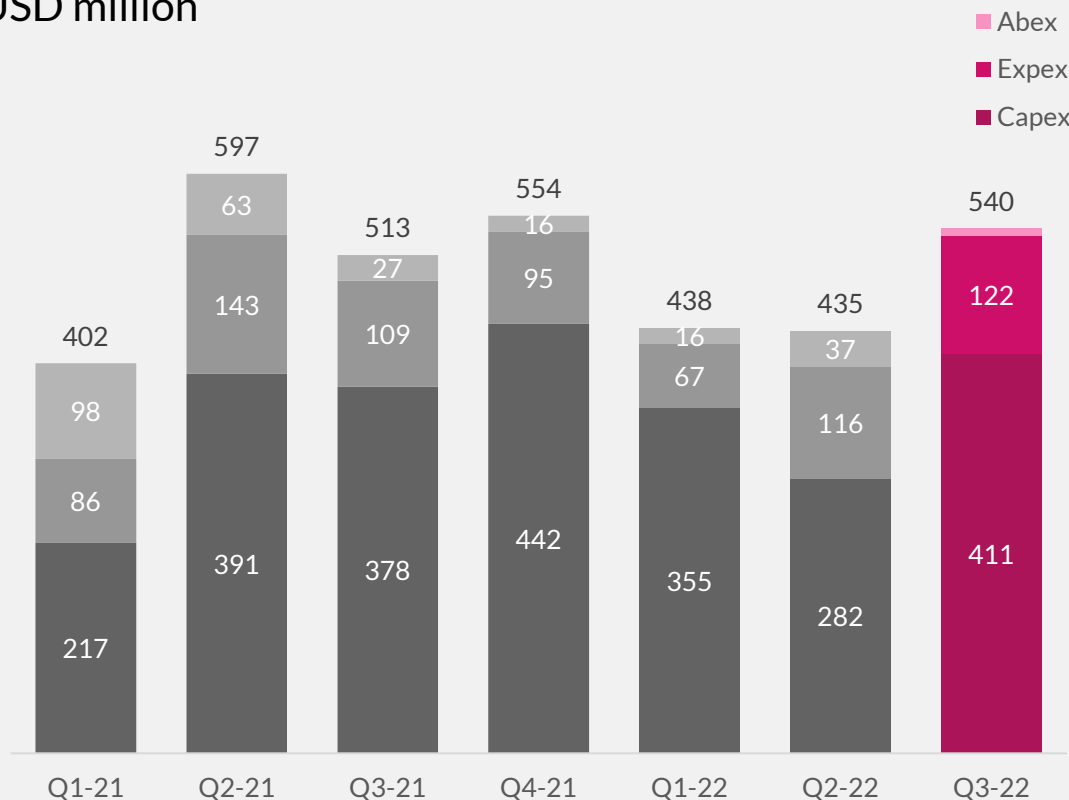


Gas prices, USD/boe



Capital spend

USD million



Capex

- Q3 first time incl. activities acquired from Lundin
- Spend below budget due to phasing and weak NOK
- Ramp up in Q4 with FID on several projects

Expex

- 6 wells drilled in the quarter
- Spending in accordance with plan
- 5 wells remaining in 2022

Abex

- Limited activity in the quarter
- Spending in accordance with plan

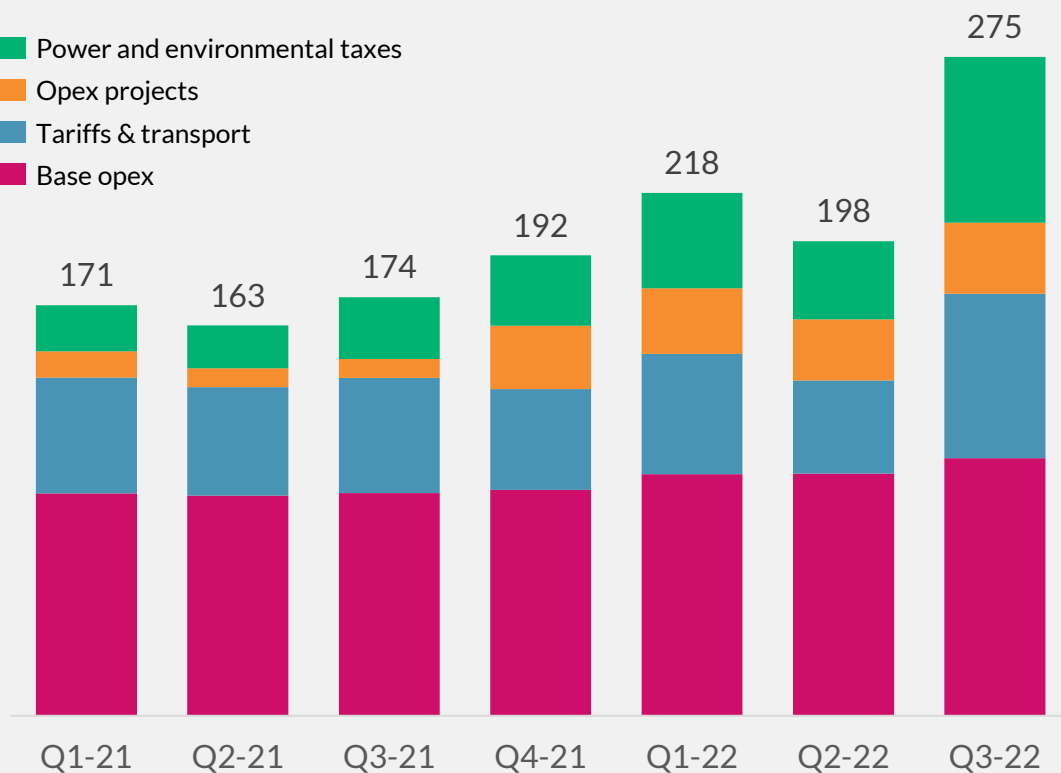
Production cost

Lower unit cost in Q3 due to changed production mix and higher production efficiency

Production cost

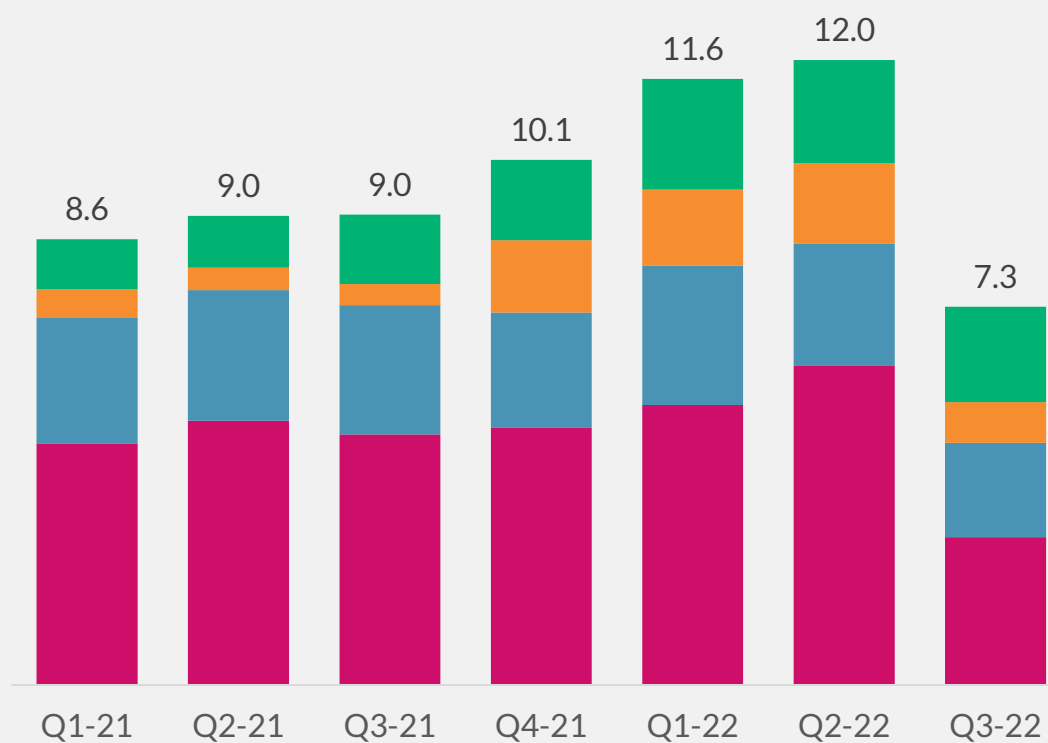
USD million

- Power and environmental taxes
- Opex projects
- Tariffs & transport
- Base opex



Production cost

USD/boe



Income statement

Third quarter 2022

USD million	Q3 2022	Q2 2022	Change	Comment
Total income	4 866	2 026	2 840	1
Production costs	236	190	46	
Other operating expenses	9	20	(11)	
EBITDAX	4 621	1 816	2 805	
Exploration expenses	85	67	18	
EBITDA	4 536	1 749	2 787	
Depreciation	522	199	323	2
Impairments	55	422	(367)	3
Operating profit (EBIT)	3 959	1 128	2 831	
Net financial items	(177)	(62)	(116)	4
Profit/loss before taxes	3 782	1 066	2 716	
Tax (+) / Tax income (-)	2 998	878	2 120	
Net profit / loss	783	188	596	
EPS (USD)	1.24	0.52		

Comments

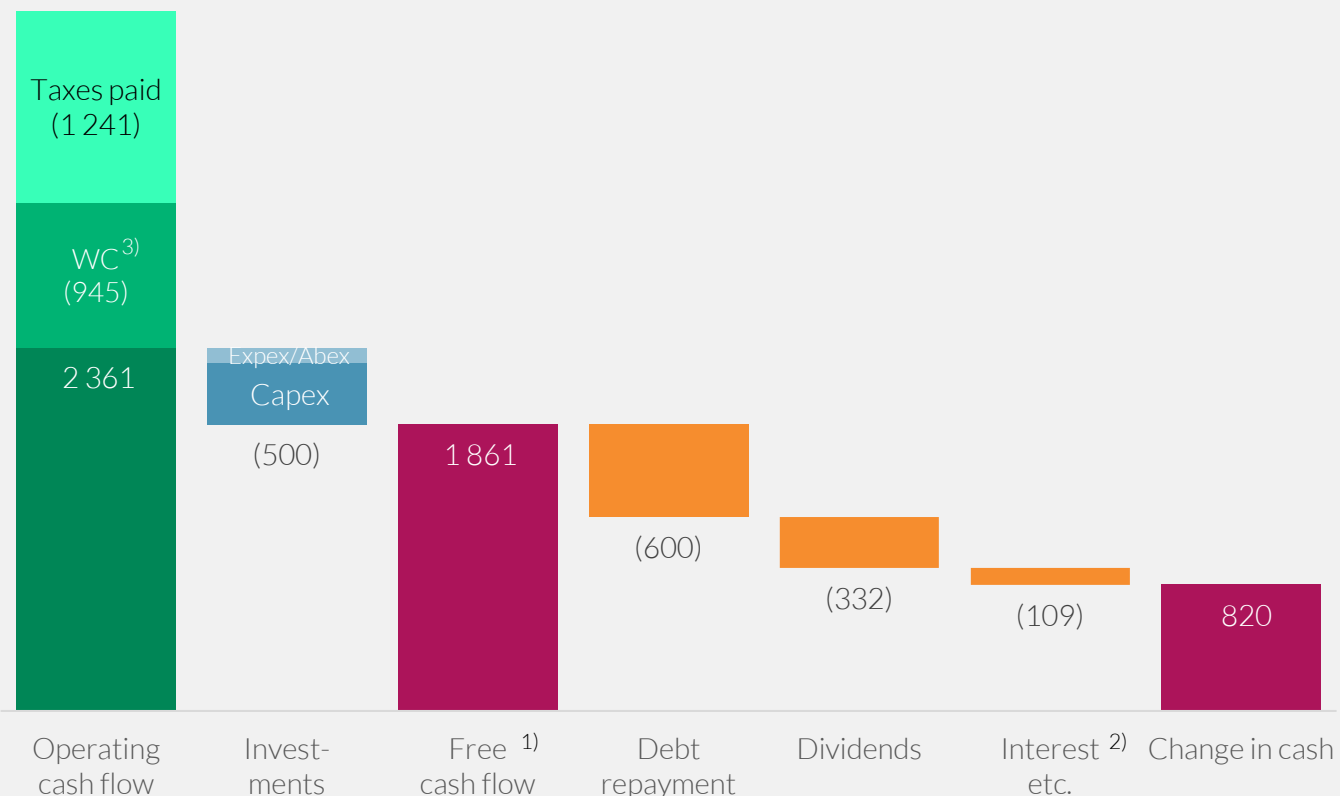
1. Gas ~34% and liquids ~65% in Q3
2. Corresponds to USD 13.8/boe (12.1 in Q2)
3. Related to Ula, driven by changes in profiles and decrease in prices
4. Mainly currency effects driving increase

In addition, other comprehensive income (OCI) includes a negative forex translation effect of USD 1 013 million

Cash flow

Third quarter 2022

USD million



- 1) Net cash flow from operating activities and investment activities
- 2) Includes interest and fees paid, payments of lease debt, and purchase of treasury shares
- 3) Changes in inventories, trade creditors and receivables & Changes in other balance sheet items

Q3-2022

FCF per share

\$2.9

Dividend per share

\$0.53

Q2-2022

FCF per share

\$2.2

Dividend per share

\$0.48

Statement of financial position

Assets	30.09.22	30.06.22
PP&E	14 865	15 988
Goodwill	13 193	14 246
Other non-current assets	3 057	3 181
Cash and equivalent	3 042	2 154
Other current assets	2 015	1 581
Total Assets	36 172	37 149

Equity and liabilities	30.09.22	30.06.22
Equity	11 483	12 061
Financial Debt	5 198	5 834
Other long-term liabilities	12 667	13 456
Tax payable	5 419	4 253
Other current liabilities	1 406	1 545
Total Equity and liabilities	36 172	37 149

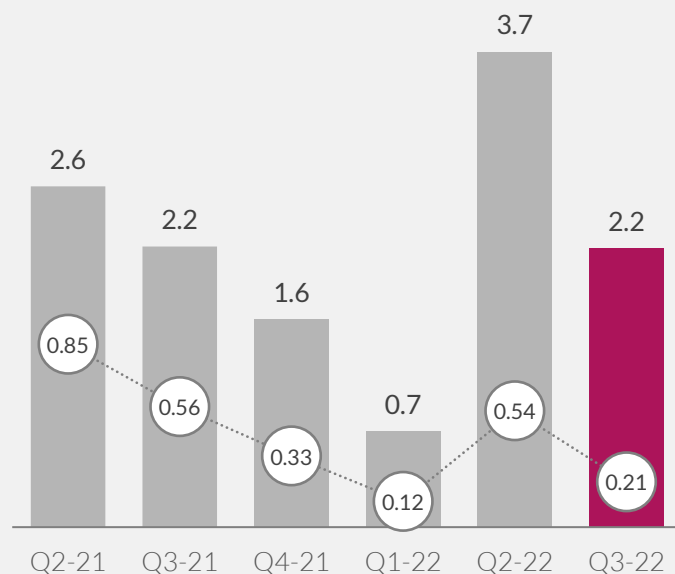
Comments

- The legal entities acquired in the Lundin transaction include companies with other functional currencies than USD (mainly NOK)
- The purchase price allocation carried out as of 30 June 2022 was allocated to the respective currencies, meaning that the statement of financial position is fixed in for example NOK and that the equivalent dollar amount will vary depending on the currency rate
- The strengthening of USD against NOK in Q3 generally therefore resulted in decreased balance sheet items
- This accounting technicality will remain until the liquidation of ABP Norway AS (formerly Lundin Energy Norway AS), now expected to occur around year-end

Superior financial flexibility

Net interest-bearing debt

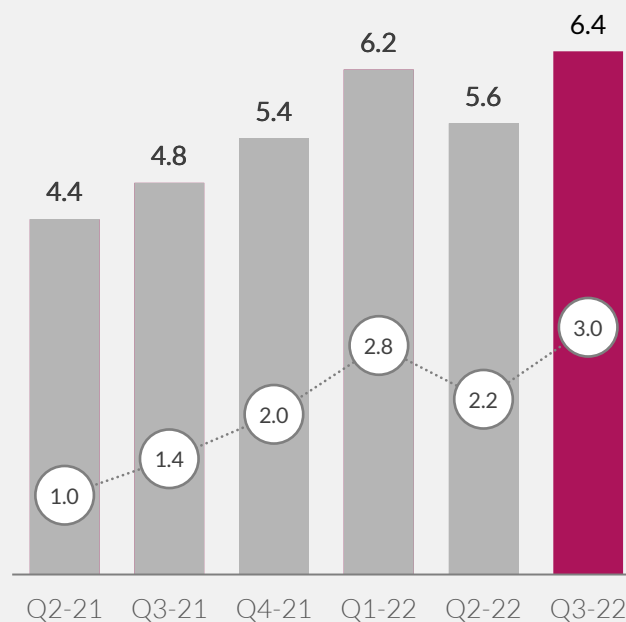
Excl. leases, USD billion



.....○..... Leverage ratio ¹⁾

Liquidity available ²⁾

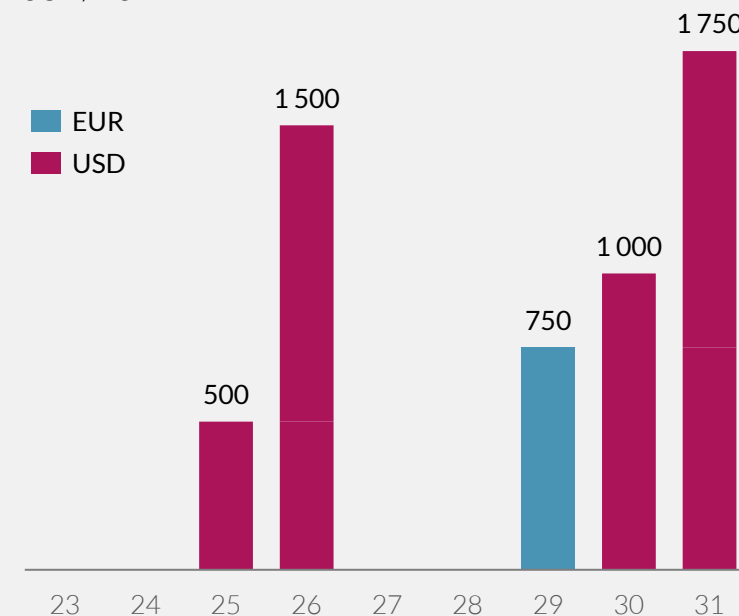
USD billion



.....○..... Cash and cash equivalents

Bond maturities

USD/EUR million



Investment grade credit ratings

S&P Global
Ratings **BBB**

MOODY'S **Baa2**

FitchRatings **BBB**

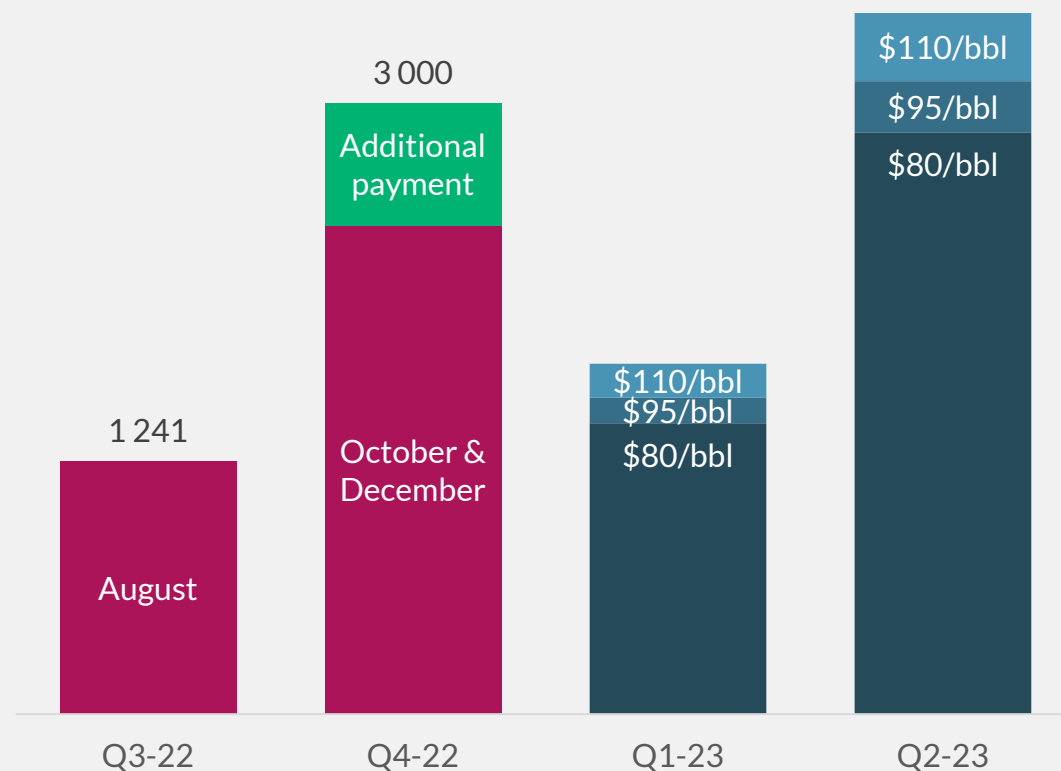
1) Net interest-bearing debt divided by EBITDAX last 12 months, excluding effects of IFRS16 Leasing

2) Liquidity available: Undrawn bank facilities and Cash and cash equivalents

Tax guidance

Tax payments - Sensitivity for fiscal year 2022

USD million



Note: Excluding potential payments related to uncertain tax cases

Tax instalments for fiscal year 2022 set in June

- Q3 and Q4-22 instalments fixed
- Based on forecast full-year 2022 performance for combined company
- Opportunity to adjust in Oct-22 and Jan-23

Adjustment in October 2022

- Full-year tax estimate increased due to high prices
- Voluntary additional payment of NOK 6 bn in October
- Avoiding interest expenses

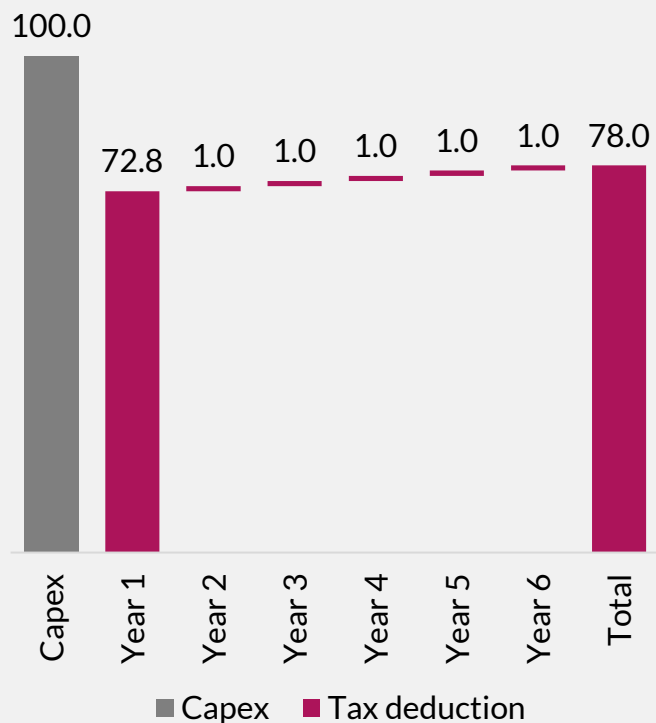
Sensitivity for payments in H1-23

- Brent price assumptions given for Q4 2022
- Gas prices assumed fixed at ~\$30/mmbtu
- USDNOK 10.0

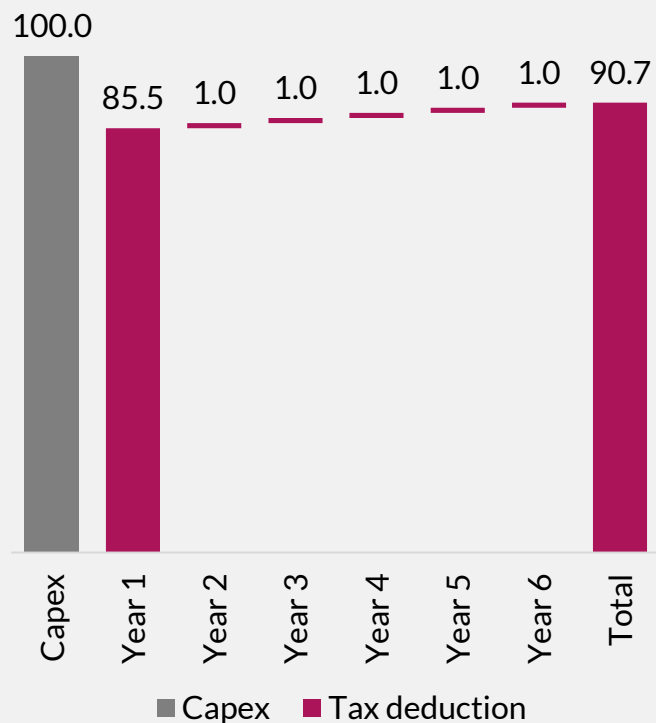
Proposed change to temporary tax rules

Government proposal to reduce uplift from 17.69% to 12.4% for investments made under temporary tax rules

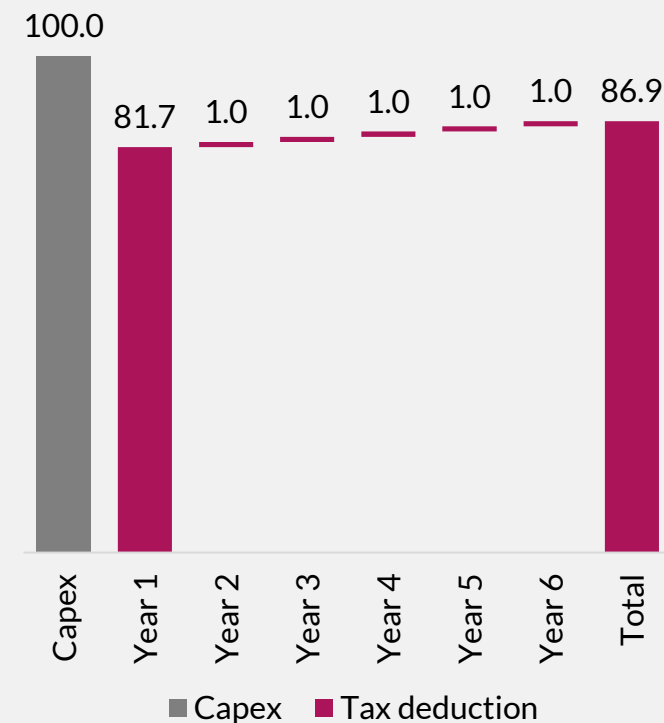
New ordinary tax system



Temporary rules - 17.69% uplift



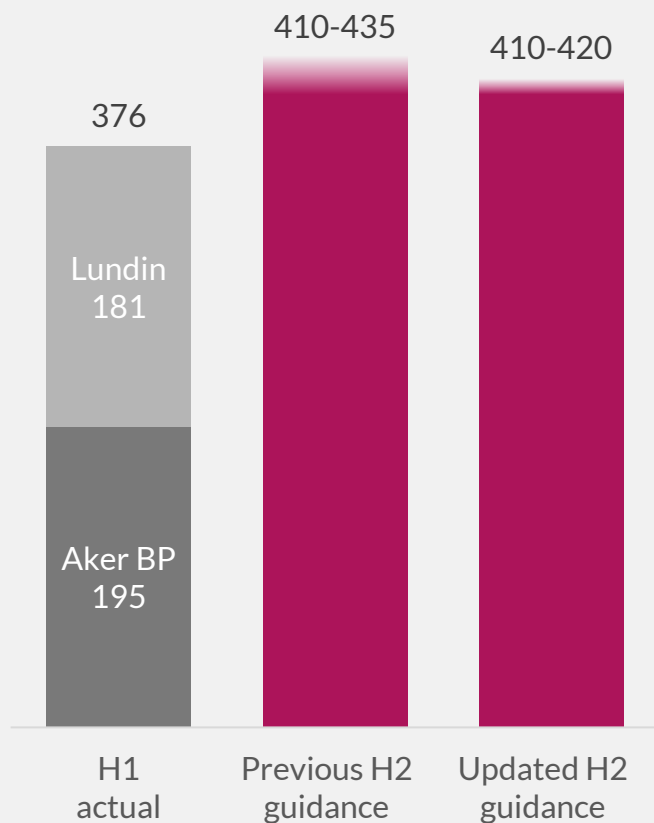
Proposed change - 12.4% uplift



Operational guidance for second half 2022

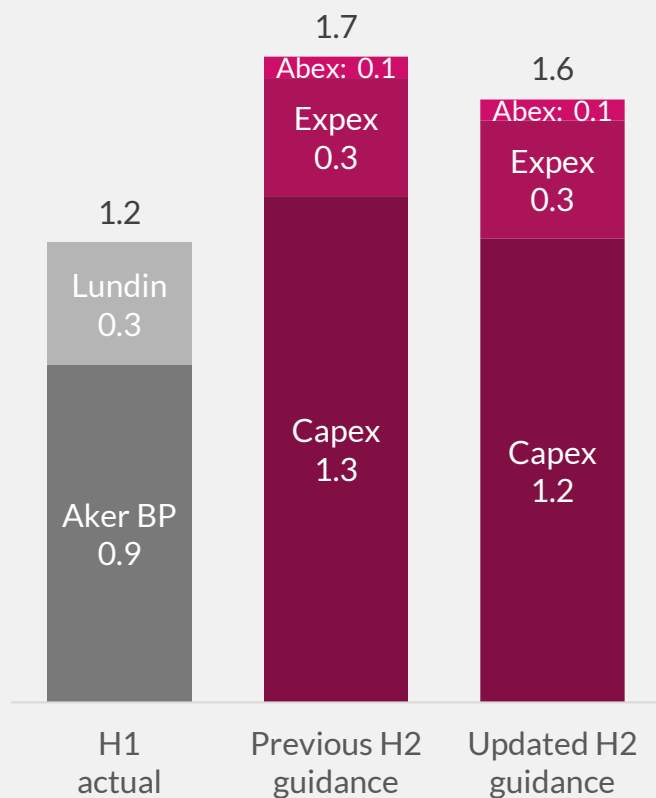
Production

mboepd



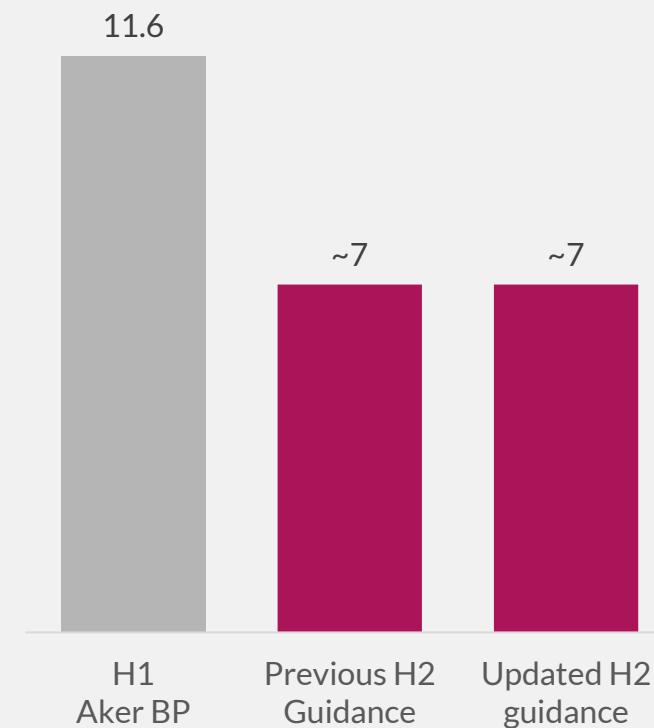
Capital spend

USD billion



Production cost

USD/boe



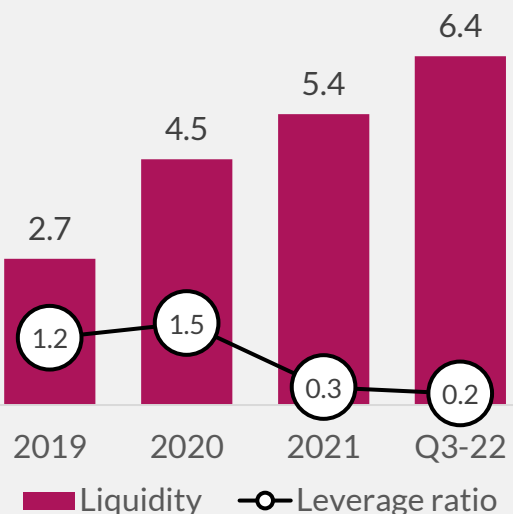
Capital allocation priorities stand firm

Aker BP's financial frame – designed to drive value creation and shareholder return

1 Financial capacity

Maintain financial flexibility and investment grade credit rating

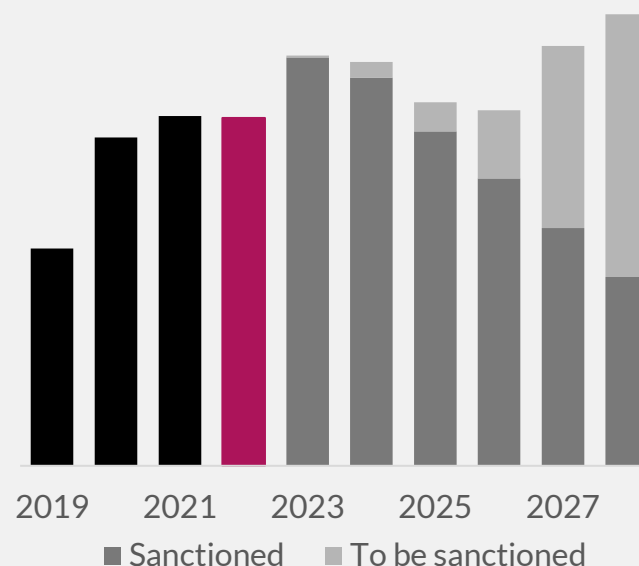
Liquidity (USD billion)



2 Profitable growth

Invest in robust projects with low break-evens

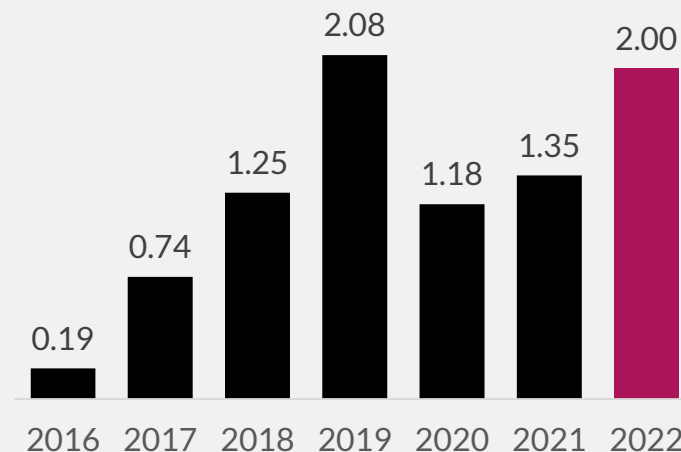
Production (mboepd)



3 Return value

Resilient dividend growth in line with long-term value creation

Dividends (USD/share)



Concluding remarks

Concluding remarks

- Strong financial performance driven by high operational efficiency and high oil and gas prices
- Projects on track – production start for Johan Sverdrup phase 2 expected in December
- Preparing for final investment decisions for major new field development projects by year-end





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