

2019 a truly transformative year

focused on future growth



Lundin Petroleum

2019 Highlights

Production

93.3 Mboepd
upper end of original guidance

Industry Leading Operating Costs

4.03 USD/boe
5% below guidance

Strong Free Cash Flow

1.3 Bn USD

Johan Sverdrup First Oil

Ramp-up
ahead of expectations

Increased Reserves ⁽¹⁾

150%
replacement ratio

Organic Growth

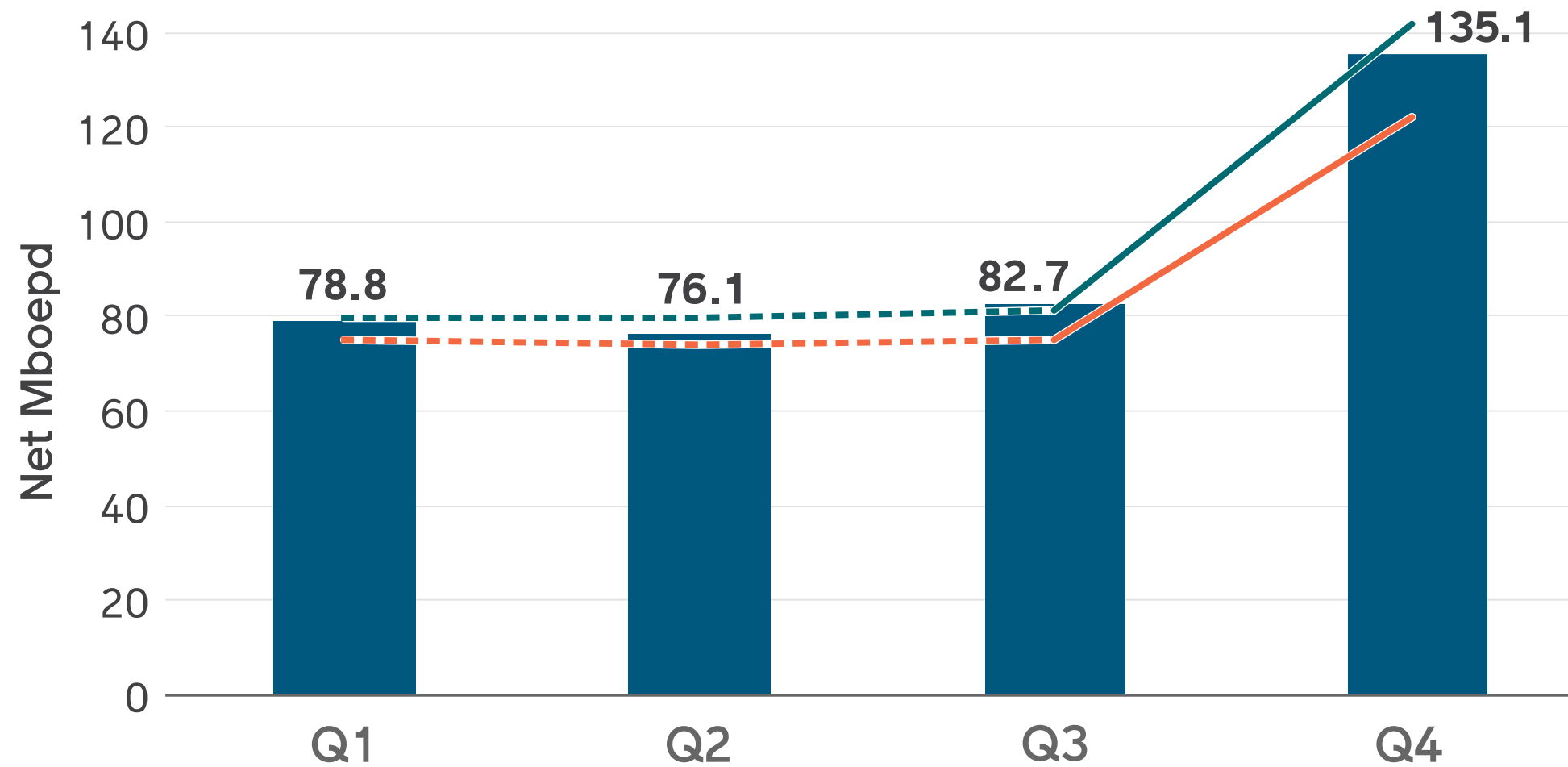
4 projects underway
4 projects in appraisal phase



(1) Proved plus probable reserves

Lundin Petroleum 2019 Production

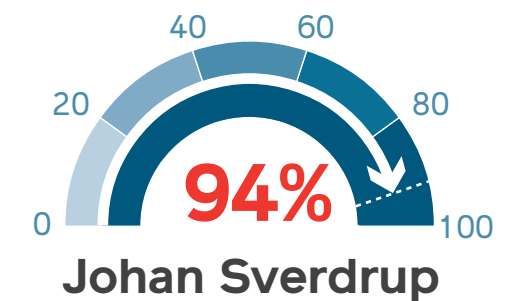
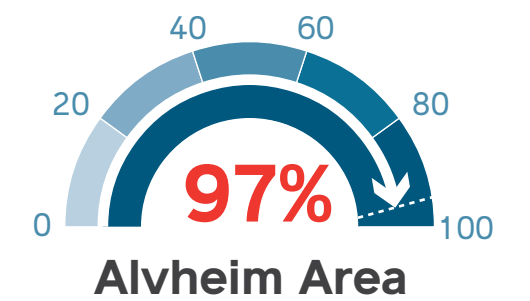
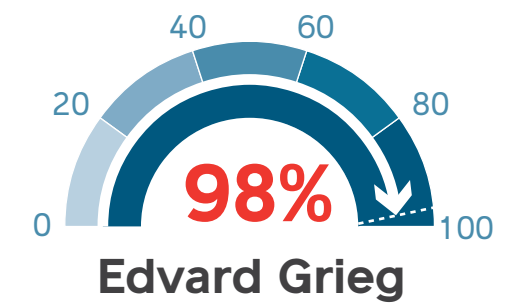
2019 production **93.3 Mboepd**
above mid-point of updated
guidance 90-95 Mboepd⁽¹⁾



Updated guidance
— High
— Low
 Original guidance
- - - High
- - - Low

Delivering guidance or better for **18** Quarters Running

2019 Production Efficiency

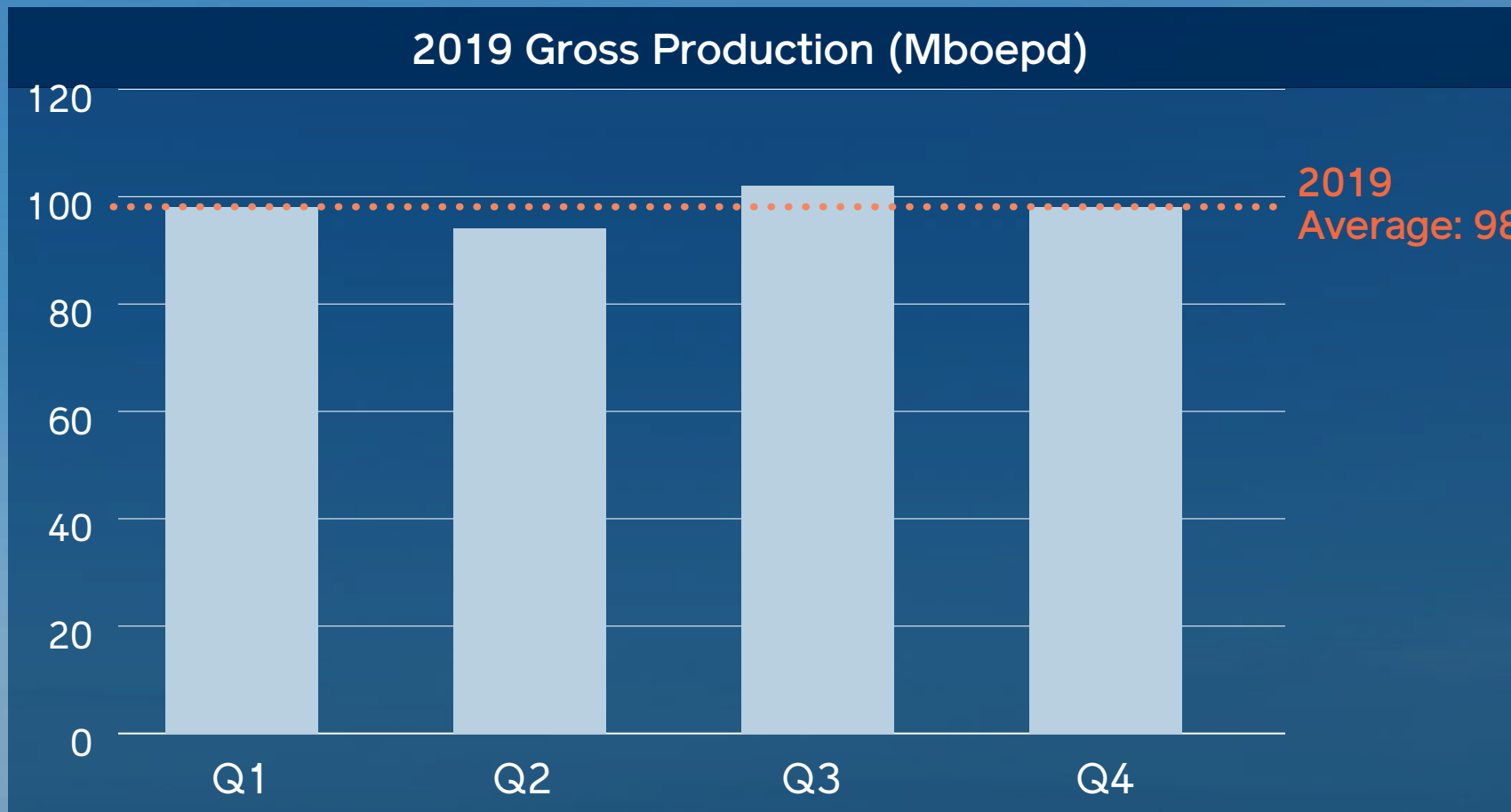


1) Original guidance 75-95 Mboepd

Edvard Grieg Continued Strong Operating Performance

- ➔ **Production Efficiency: 98% 2019**
 - 2020 assumption – 93%, reflecting 2 week maintenance shutdown in Q2
- ➔ **Production outlook reflects contractual capacity allocation**
 - 90 Mbopd for Edvard Grieg out of 145 Mbopd⁽²⁾

OPEX 4.18 USD/boe⁽¹⁾



⁽¹⁾ 2019 actual, includes tariff netting

⁽²⁾ Excludes gas and NGL's

Edvard Grieg

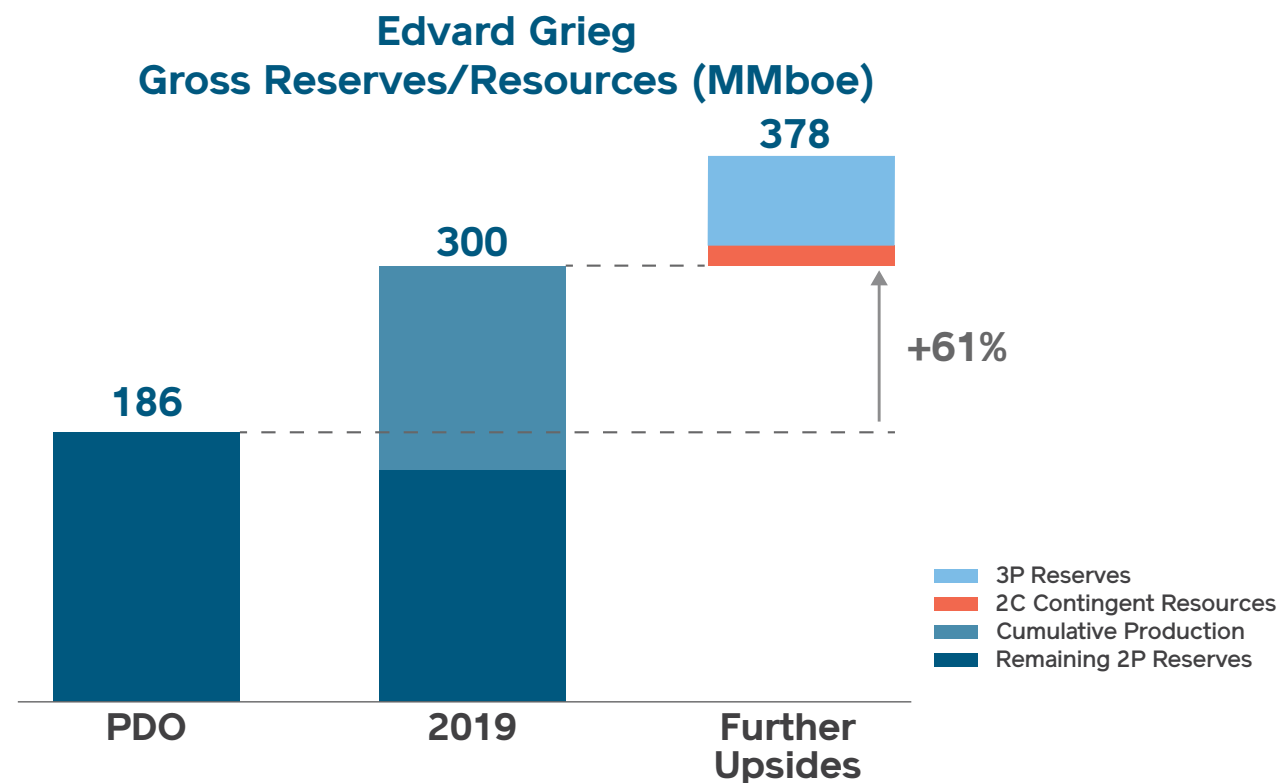
300 MMboe and Counting

Reservoir Outperformance

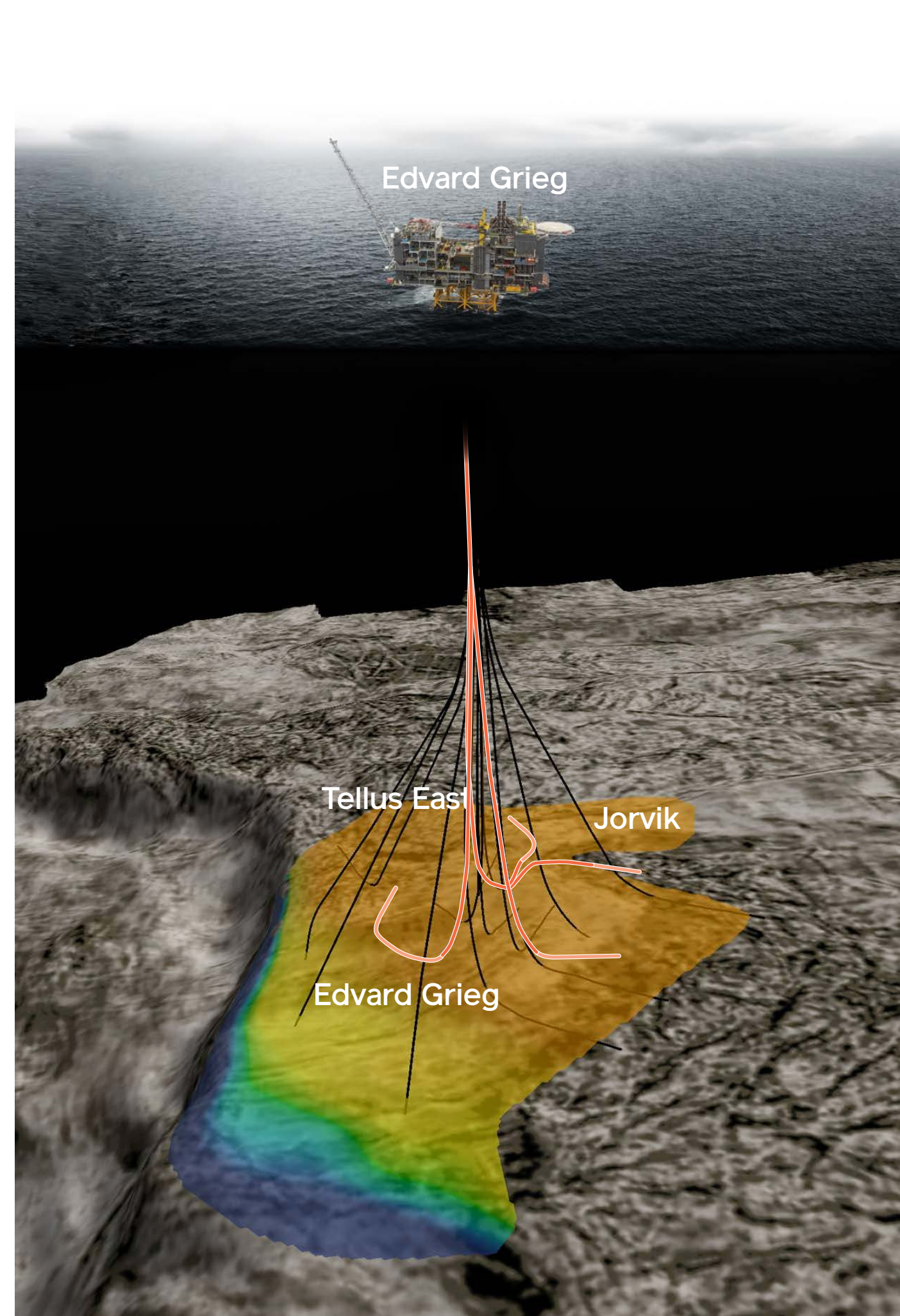
- Well capacity significantly above contractual facilities capacity
- Continued limited water production < 5%

Infill Drilling Sanctioned

- 3 well programme – 18 MMboe 2P reserves⁽¹⁾
- Break-even oil price < 30 USD/boe
- IRR > 30% at 65 USD/bbl oil price



(1) Gross

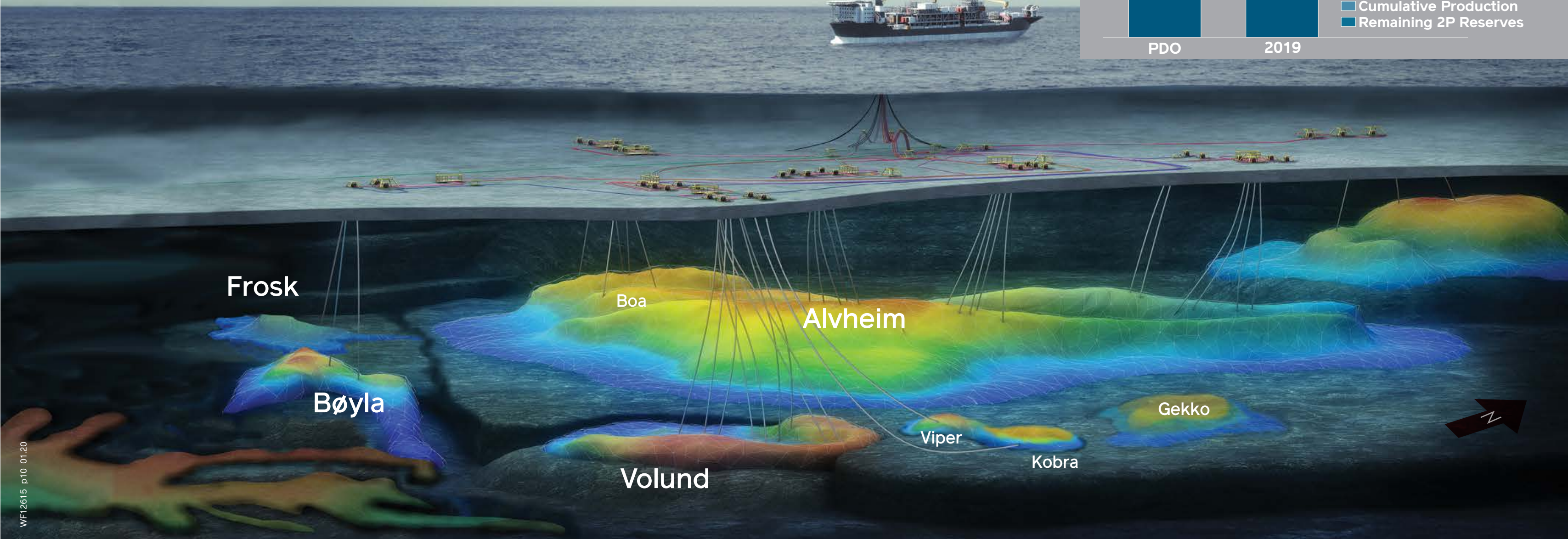
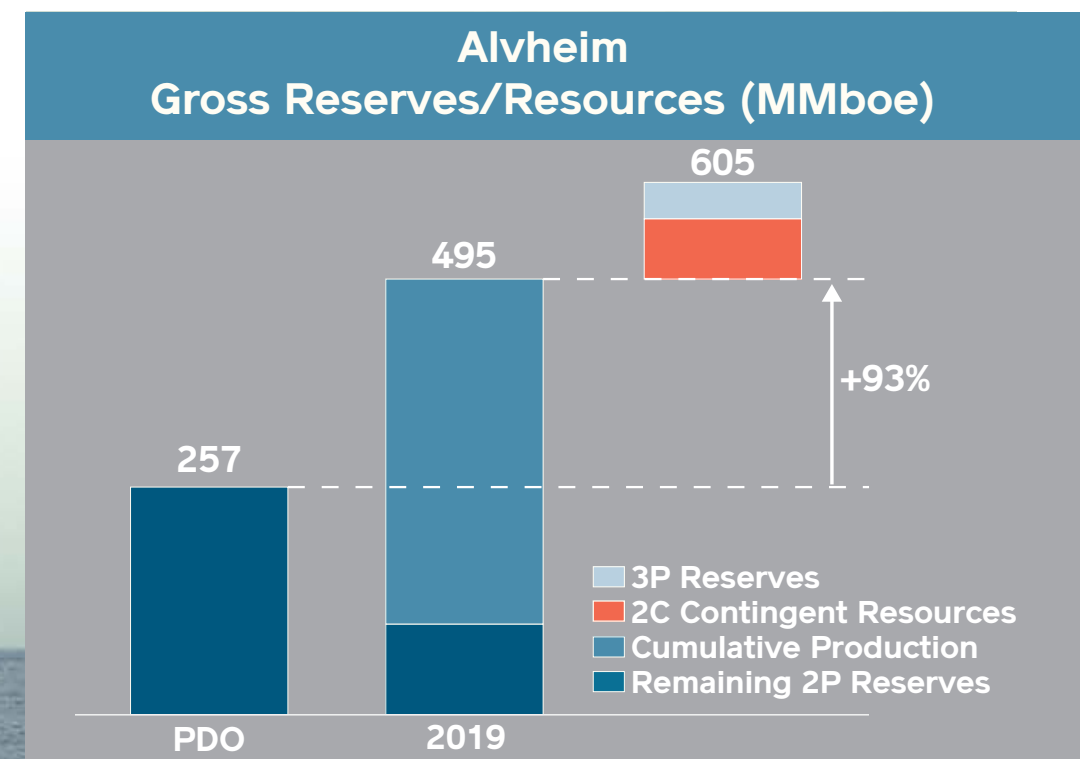


Lundin Petroleum

Alvheim Area - Continuous Reserves Growth

- Frosk test producer on stream
- Alvheim infill pilots successful
- 2 infill wells in 2020

Alvheim FPSO



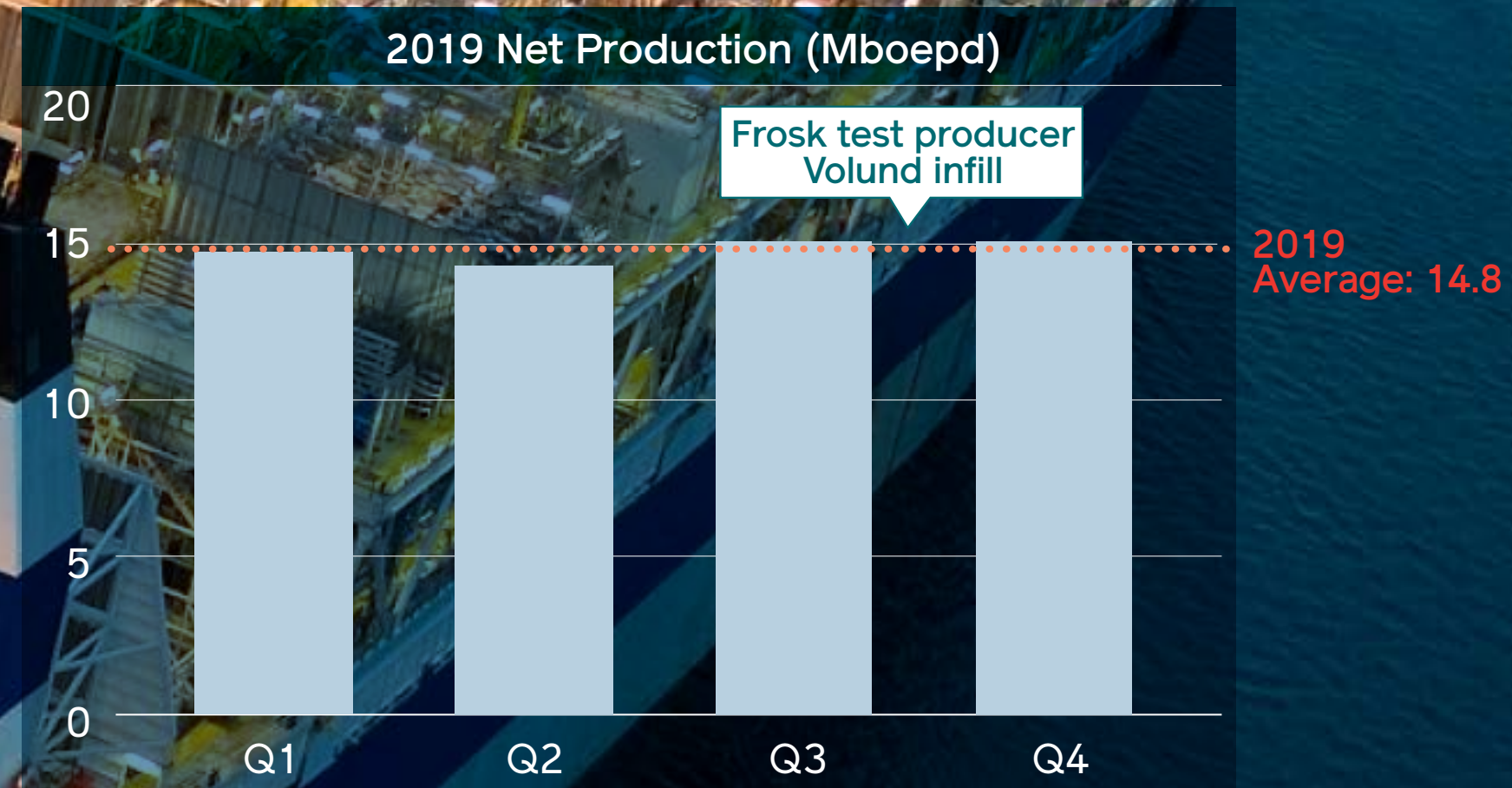
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Alvheim Area Continued Strong Performance

- ➔ **Strong facilities performance**
 - 2019 production efficiency 97%
- ➔ **Good results from 2019 infill wells**
 - No decline in 2019
- ➔ **2 Alvheim infill wells to be drilled in 2020**
 - On stream in 2020 and early 2021

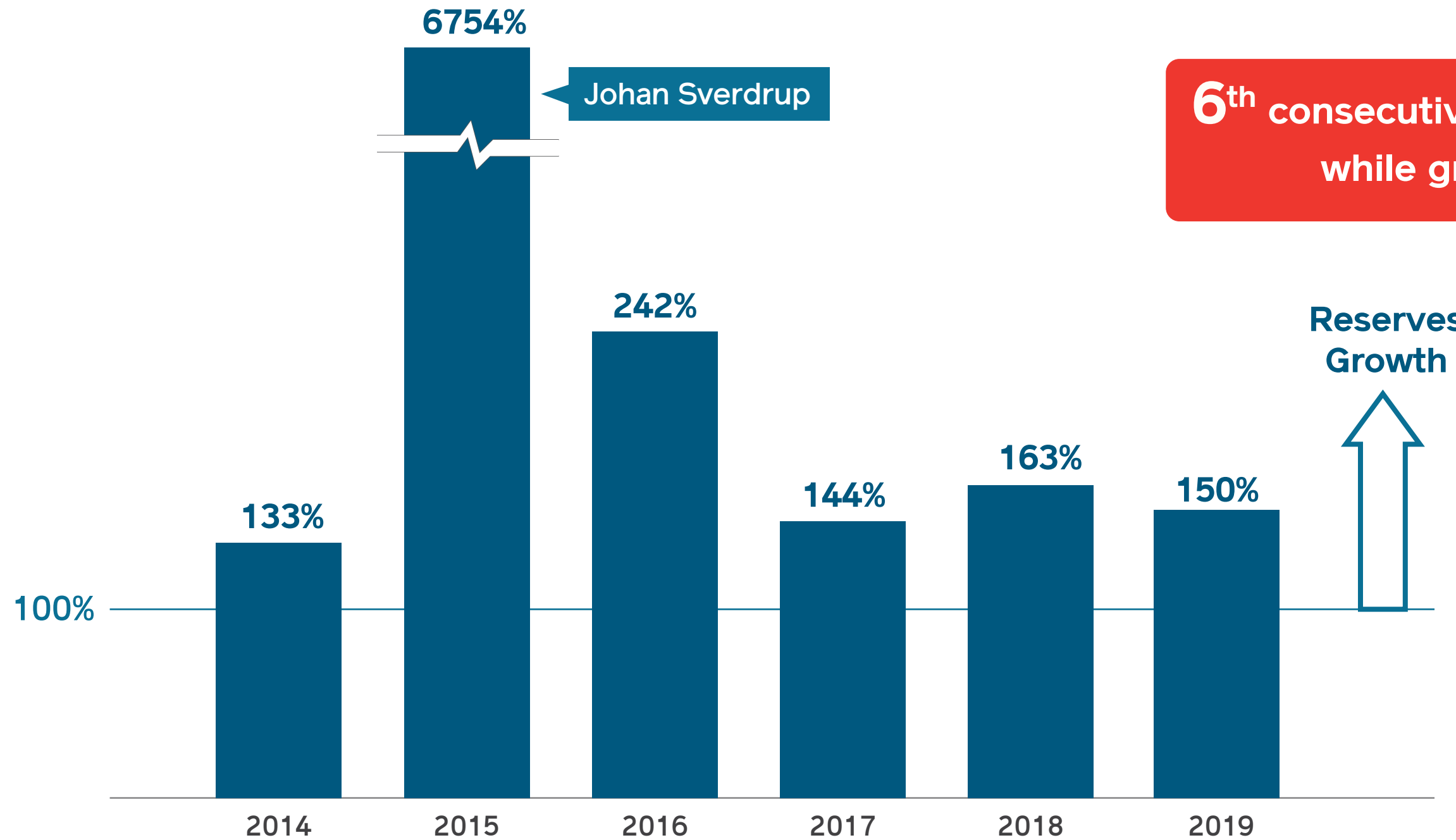
OPEX 5.79 USD/boe ⁽¹⁾

⁽¹⁾ 2019 actual



Lundin Petroleum Track Record of Growing Reserves

Reserve Replacement Ratio (%) ^(1, 2, 3)



6th consecutive year of reserves growth
while growing production **>4X**

Reserves
Growth

⁽¹⁾ 2P reserves

⁽²⁾ Relates to Lundin Petroleum portfolio in Norway

⁽³⁾ As per industry standards the reserve replacement ratio is defined as the ratio of reserve additions to production during the year, excluding asset transactions

Johan Sverdrup In a League of its Own

OPEX
<2 USD/bbl
from Phase 1
plateau

Carbon
Footprint
0.7
kg CO₂/boe⁽³⁾



GROSS RESERVES		PRODUCTION CAPACITY		GROSS CAPEX ⁽¹⁾		BREAK EVEN PRICE
↑	2.2–3.2 billion boe (PDO 1.7 – 3.0 billion boe)	Phase 1 First oil 5 Oct 2019	Full Field First oil Q4 2022	Phase 1 PDO 123 Bn NOK Current 83 Bn NOK	Phase 2 PDO 85 Bn NOK ⁽²⁾ Current 41 Bn NOK	<20 USD/boe
		440 Mbopd	660 Mbopd	~4 Bn USD saving net Lundin ⁽⁴⁾		

⁽¹⁾ Nominal, fixed currency ⁽²⁾ Original PDO ⁽³⁾ Life of field ⁽⁴⁾ Including currency effects

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Johan Sverdrup Phase 1 Ramp-up Ahead of Expectations

Production wells onstream

8 pre-drilled wells producing

2 more wells to reach plateau

Development Drilling

~350 Mbopd⁽¹⁾
from 8 wells
~80% of plateau

Plateau 440 Mbopd⁽¹⁾

First Oil
5 Oct 2019

Production Efficiency

94%

Range 92–96%

Q4 2019

2020

⁽¹⁾Gross

Johan Sverdrup Phase 2 on Track

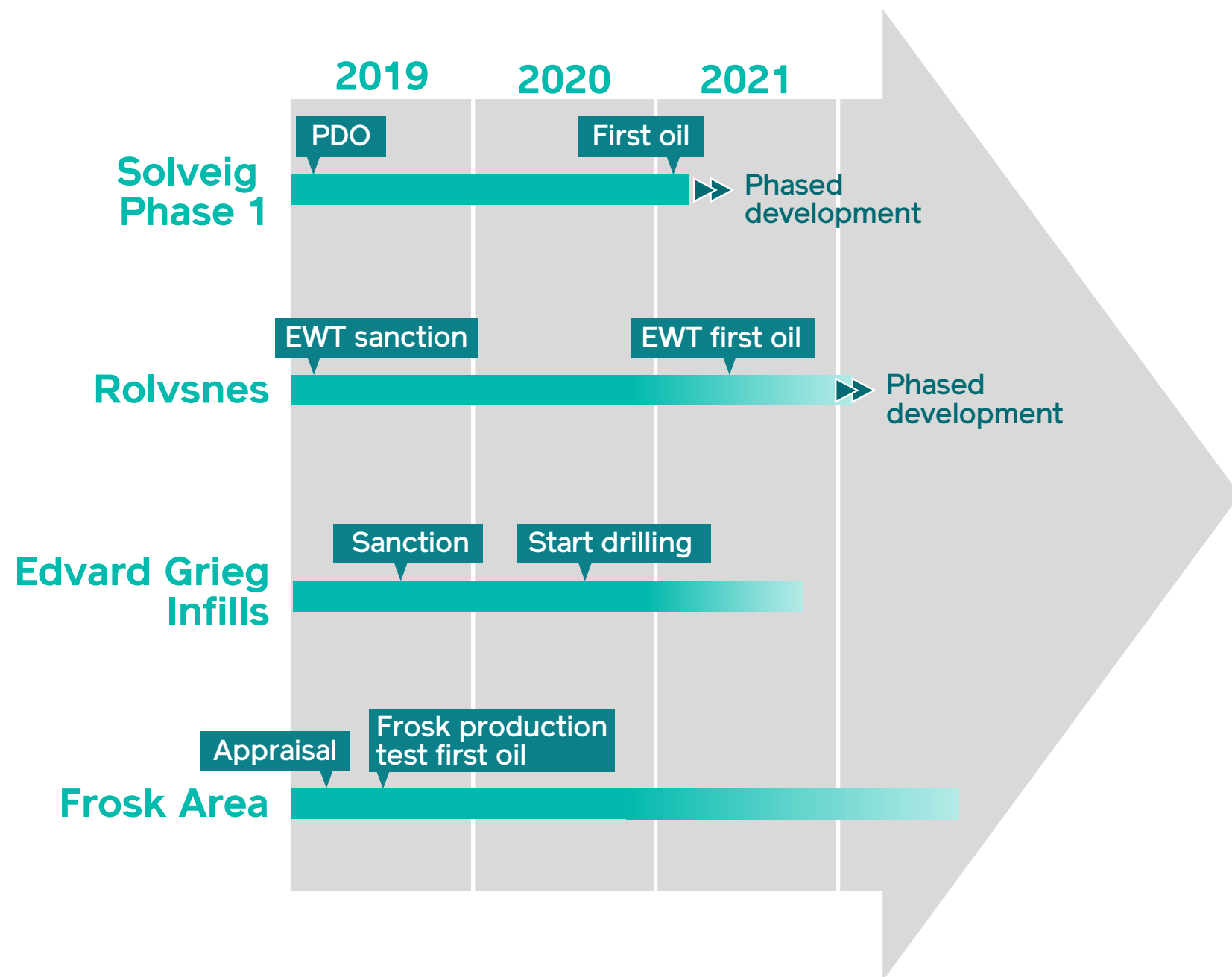
- PDO approved - first oil **Q4 2022**
- **>20%** complete



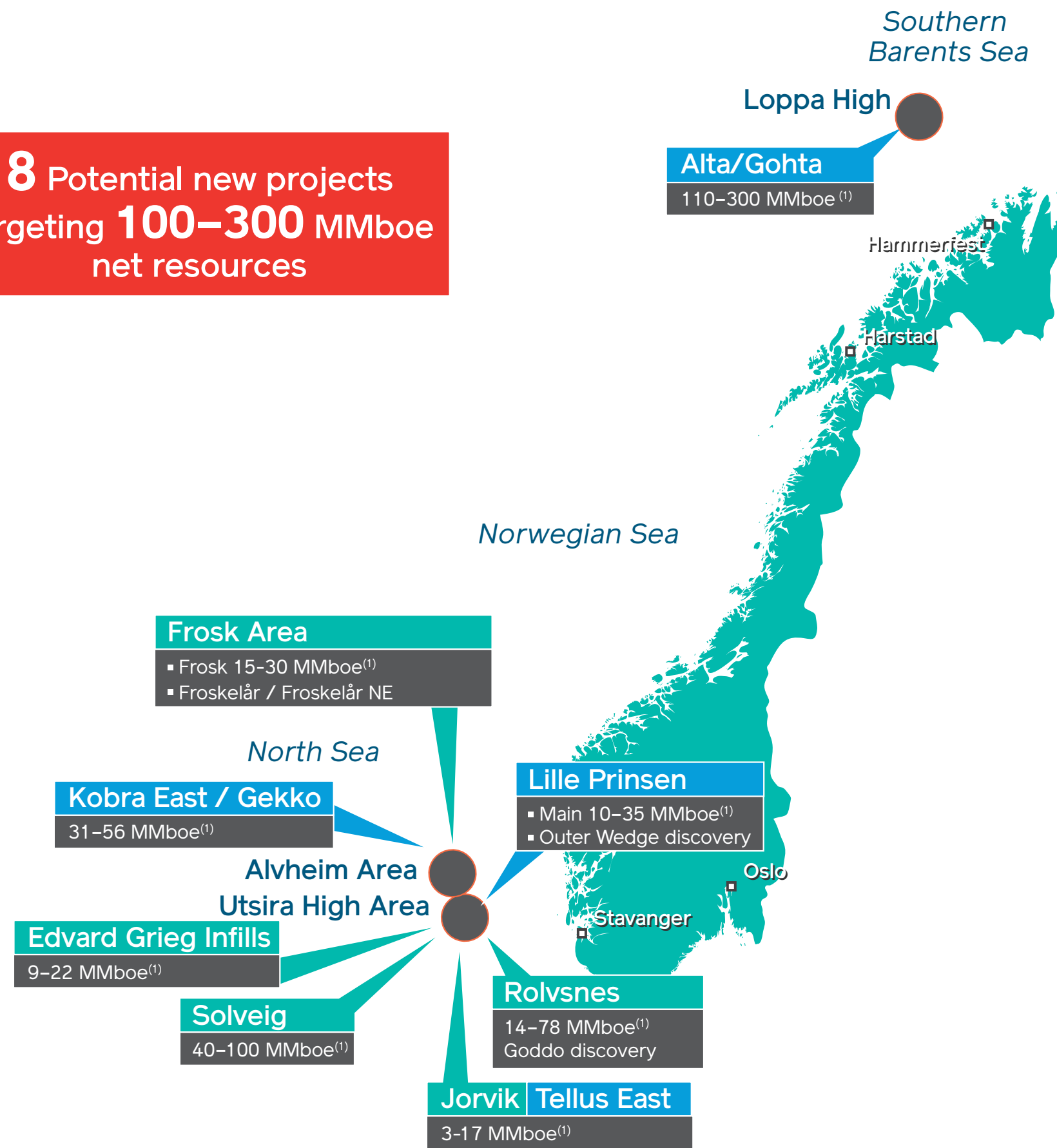
- New processing platform
- Field centre modifications
- Power from shore area solution
- Five subsea templates
- 28 wells
- WAG

Lundin Petroleum Pipeline of New Projects

Projects Underway



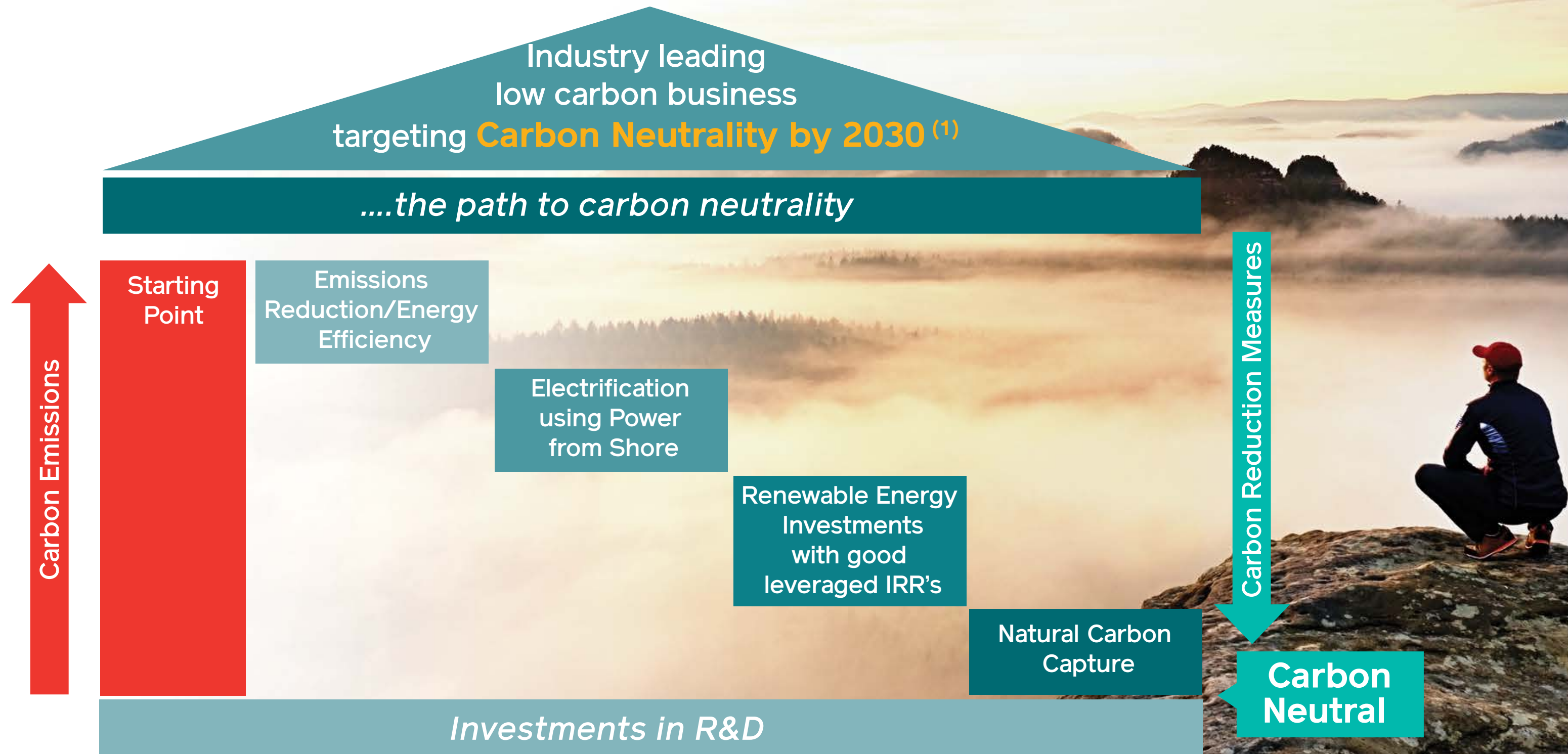
8 Potential new projects targeting **100–300 MMboe** net resources



⁽¹⁾ Gross Reserves and Contingent Resources

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Lundin Petroleum Decarbonisation Strategy Roadmap



⁽¹⁾Operational emissions

Full Year 2019 and Fourth Quarter Financial Highlights

	Q4 2019	Full Year 2019
Production (boepd)	135.1	93.3
Average Brent oil price (USD/boe)	63.08	64.21
Cash operating costs (USD/boe)	3.54	4.03
EBITDA (MUSD)	695.5	1,918.4 ⁽¹⁾
Free cash flow (MUSD)	153.8	1,271.7
Net result (MUSD)	155.3	824.9
Adjusted net result (MUSD)	78.9	252.7

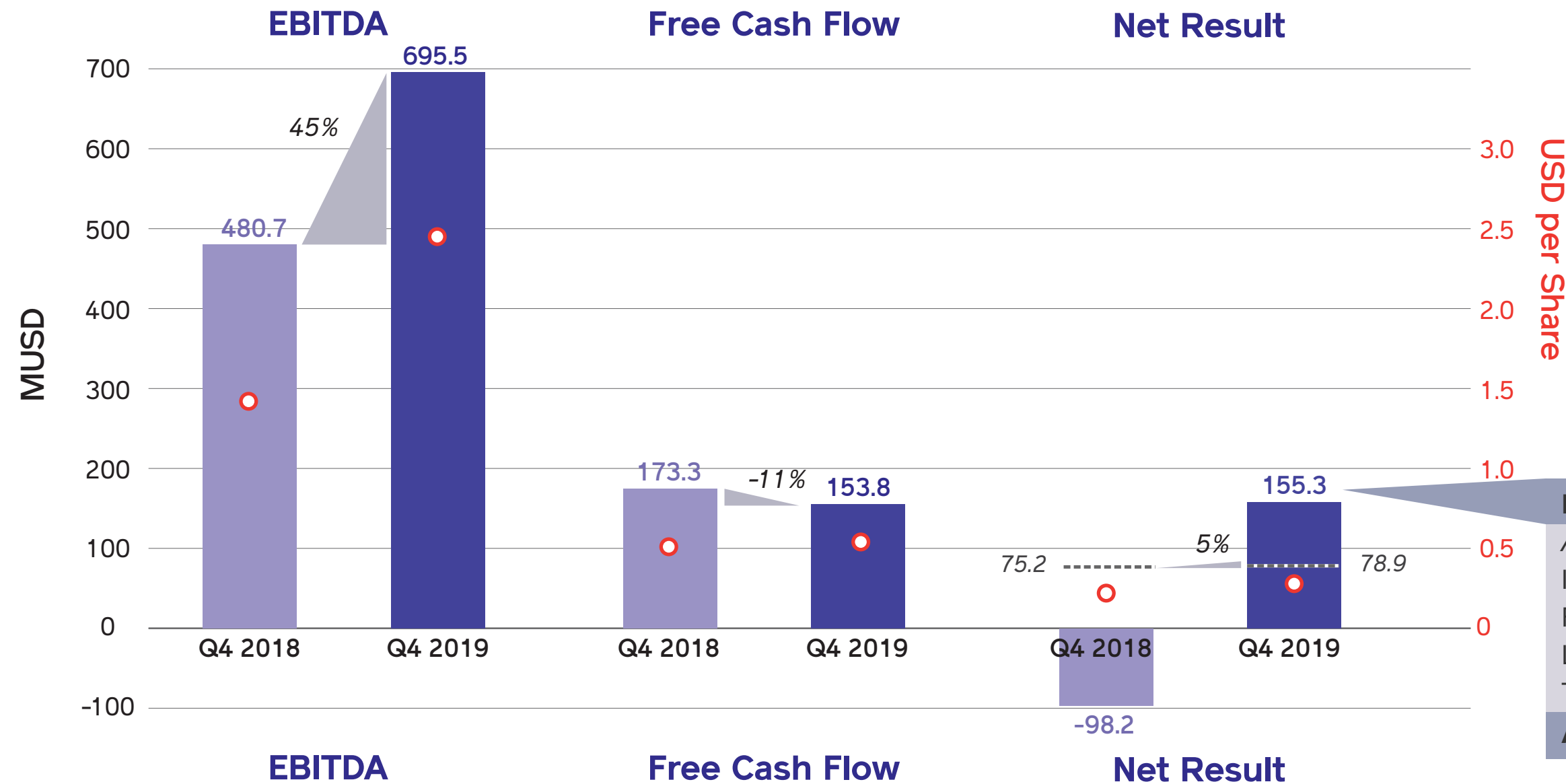
1) excludes the reported after tax accounting gain of MUSD 756.7 on the divestment of a 2.6 percent working interest in Johan Sverdrup

All comparative numbers in this presentation are restated following change in accounting principle for under/overlift balances.

Financial Results

Fourth Quarter 2019

	Q4 18		Q4 19		Q4-18		Q4-19	
Price USD/boe	65.03		60.75	-7%	65.03		60.75	-7%
Sales boepd	88.2		132.5	50%	88.2		132.5	50%



Net Result		155.3
<i>Adjusted for:</i>		
Impairment		128.3
FX		-106.0
Loan modification charge		10.1
Tax effects		-108.8
Adjusted Net Result		78.9

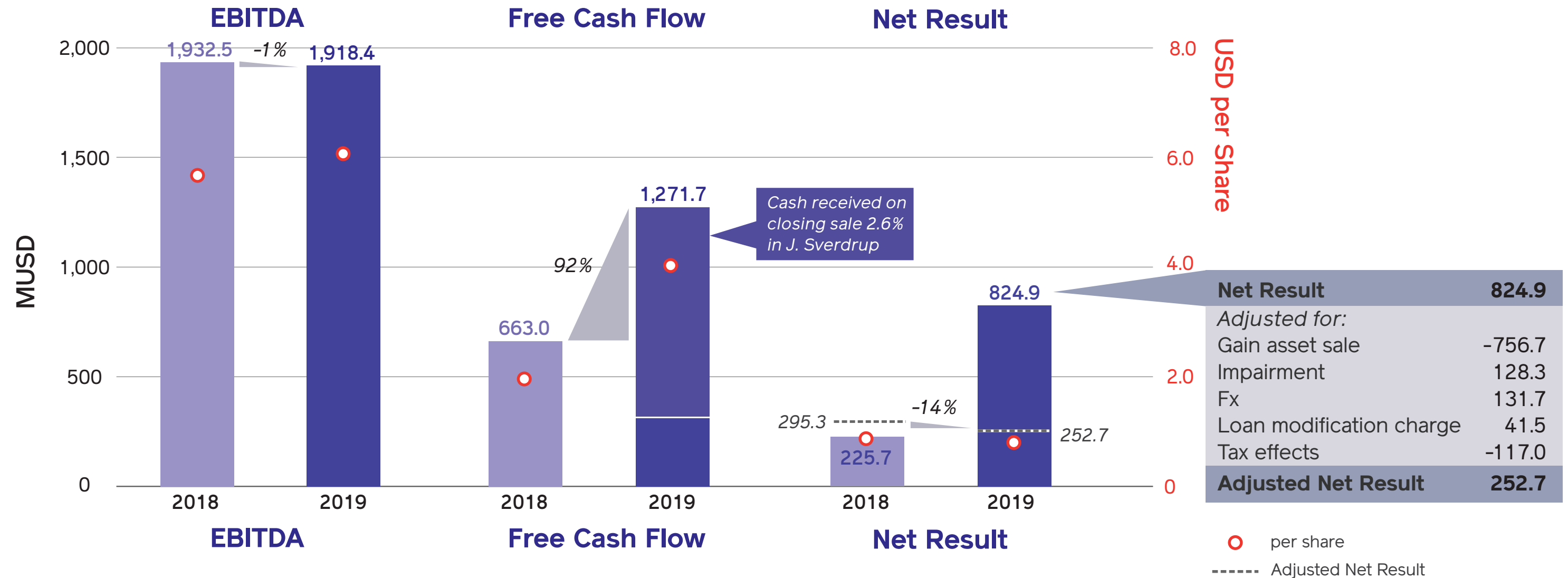
○ per share
 ----- Adjusted Net Result

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Financial Results

Full Year 2019

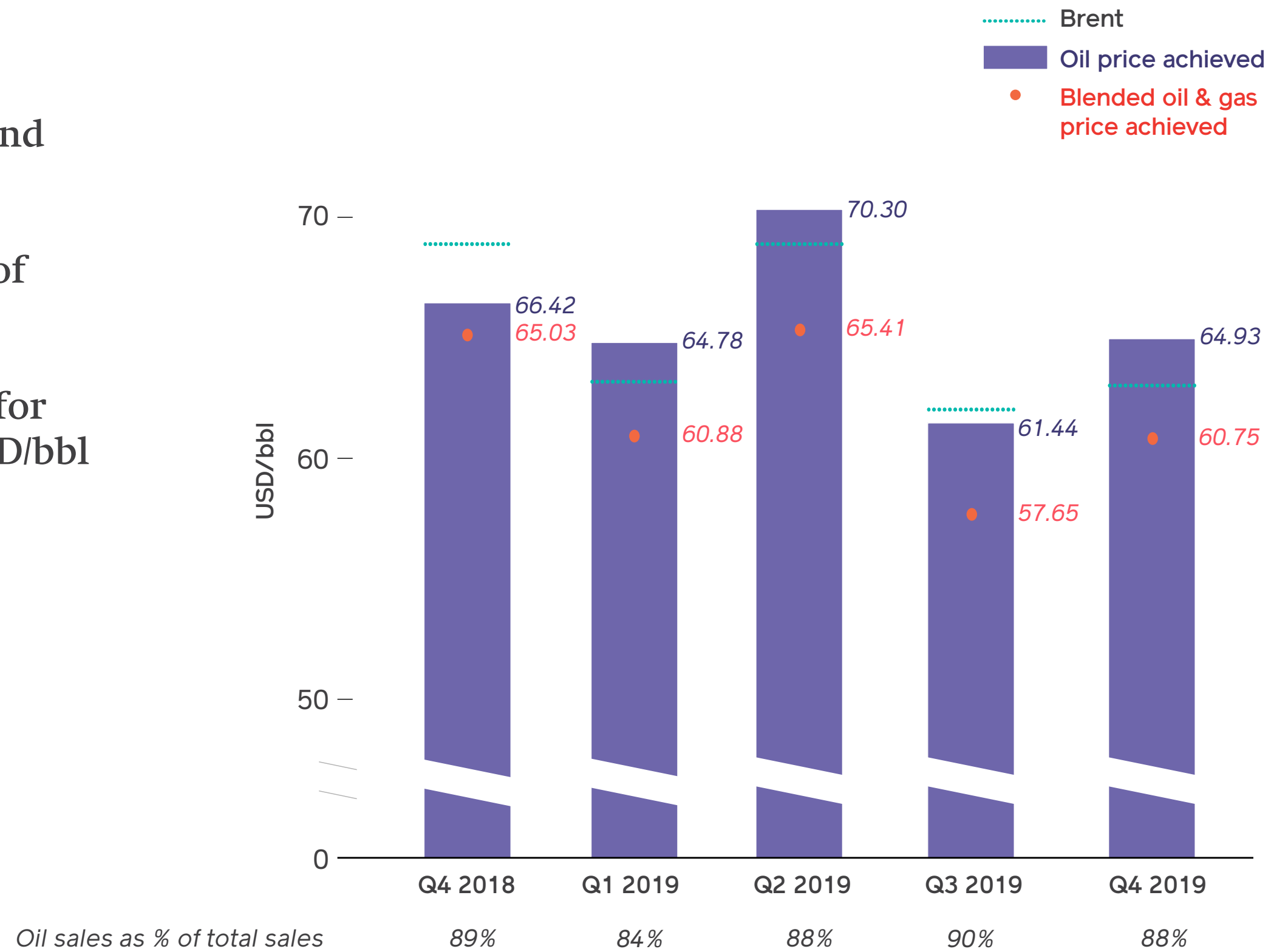
	2018		2019		2018		2019	
Price USD/boe	67.89		61.00	-10%	67.89		61.00	-10%
Sales boepd	83.6		93.2	11%	83.6		93.2	11%
Exploration costs MUSD					53.2		125.6	



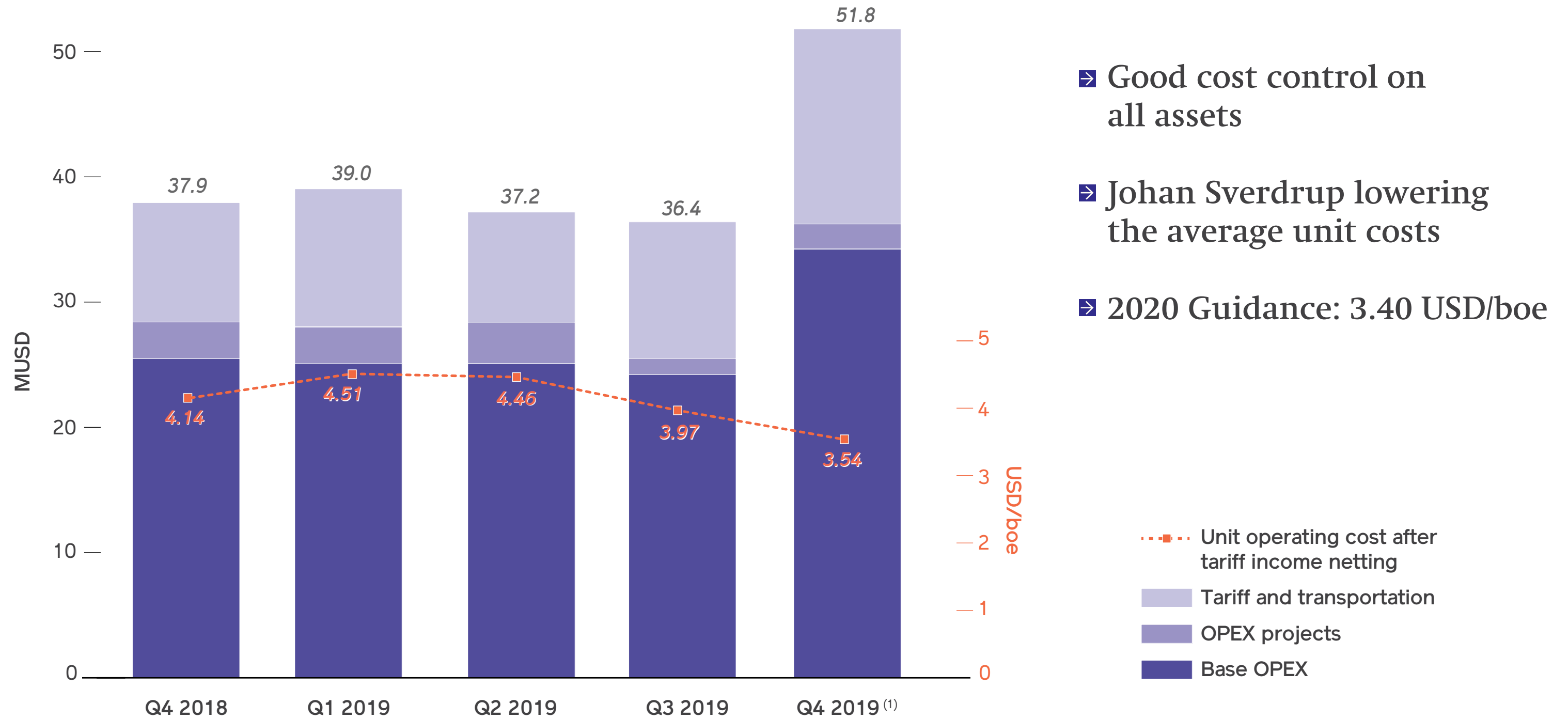
(1) Includes interest and pro and contra settlement from effective date to completion date as well as working capital balances and incurred transaction expenses

Full Year 2019 Realised Prices

- Strong demand for Grane blend - premium during Q4 2019
- Positive impact from timing of liftings during Q4 2019
- Weighted premium to Brent for full year 2019 of USD 0.51 USD/bbl

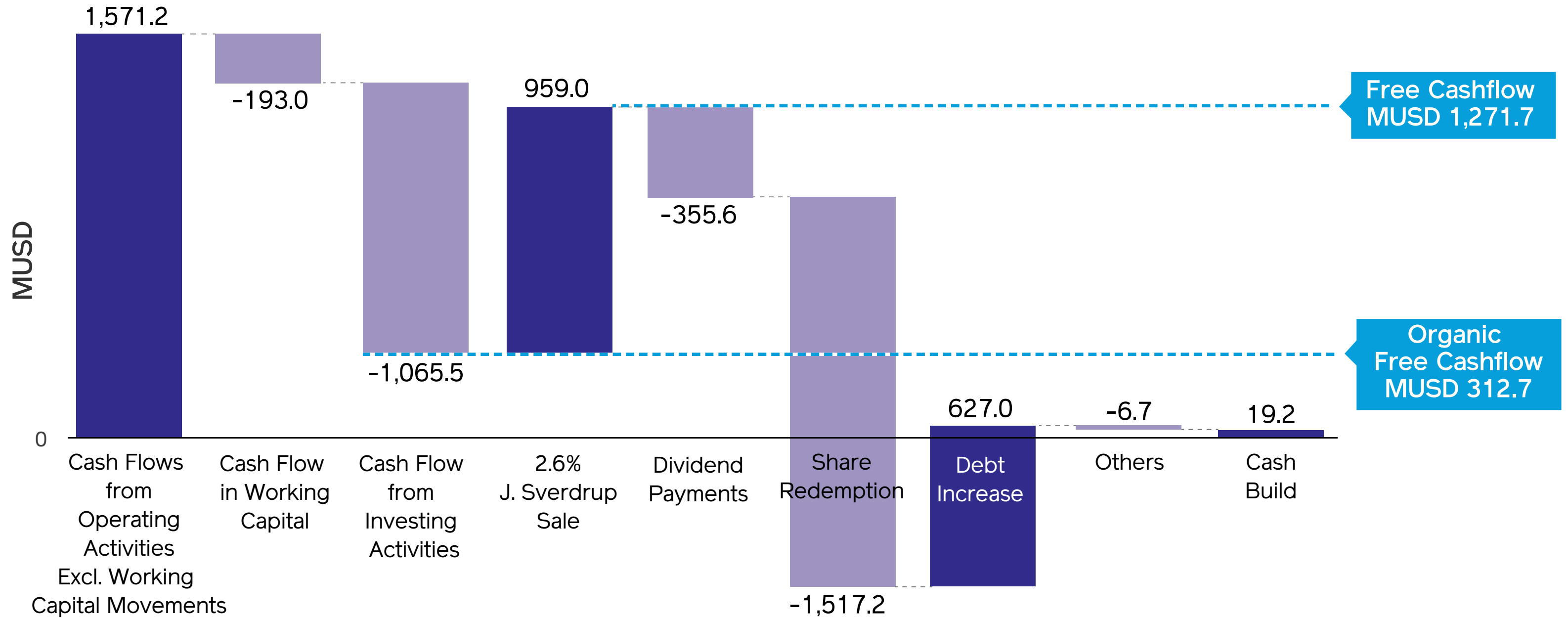


Full Year 2019 Operating Costs



⁽¹⁾ Start up Johan Sverdrup during Q4 2019

Full Year 2019 Cash Flow



2019 Actuals Compared to CMD

	CMD 60 USD/bbl	Actual 64.21 USD/bbl
Production (Mboepd)	75–95	93.3
EBITDA (MUSD)	1,625	1,918
Free Cash flow (MUSD)	140	313 ⁽¹⁾
Cash OPEX (USD/boe)	4.25	4.03
CAPEX and E&A Spend (Bn USD)	1.23	0.97

➤ Outperformed on all operational metrics despite sale of 2.6% of J. Sverdrup

⁽¹⁾ Excludes sale proceeds from 2.6% J. Sverdrup sale

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