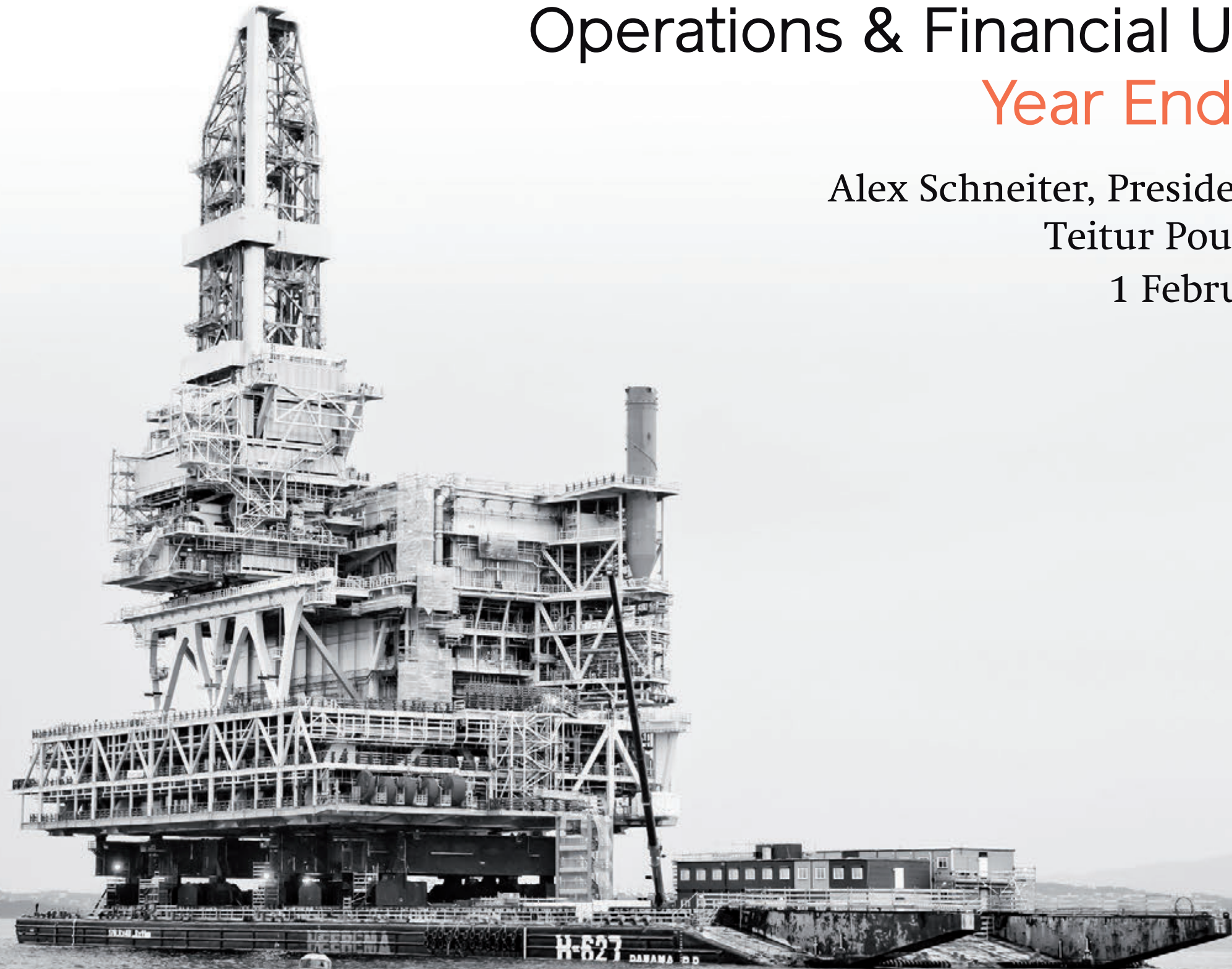


Operations & Financial Update

Year End 2017

Alex Schneider, President & CEO
Teitur Poulsen, CFO
1 February 2018



Year End 2017 Highlights

Strong Production

- Full year 2017: 86.1 Mboepd
- Q4: 83.1 Mboepd
- Production above revised guidance of ≥ 85 Mboepd and 15% above mid-point of original guidance

Low Operating Costs

- Full year 2017: 4.25 USD/boe
- Full year 8% below revised guidance of 4.60 USD/boe and 20% below original guidance

Dividend Payment

- Proposed dividend of SEK 4 per share (~USD 175 million) at 2018 AGM
- Intent, based on current market conditions, to pay annual cash dividend of at least USD 350 million from next year (~4% yield)

Edvard Grieg Operations

- Facilities and reservoir outperformance
- Significant reserves upgrade

Johan Sverdrup Progress

- Phase 1 over 65% complete – first oil late 2019
- Phase 1 costs further reduced to 92 Bn NOK

Reserves and Resources

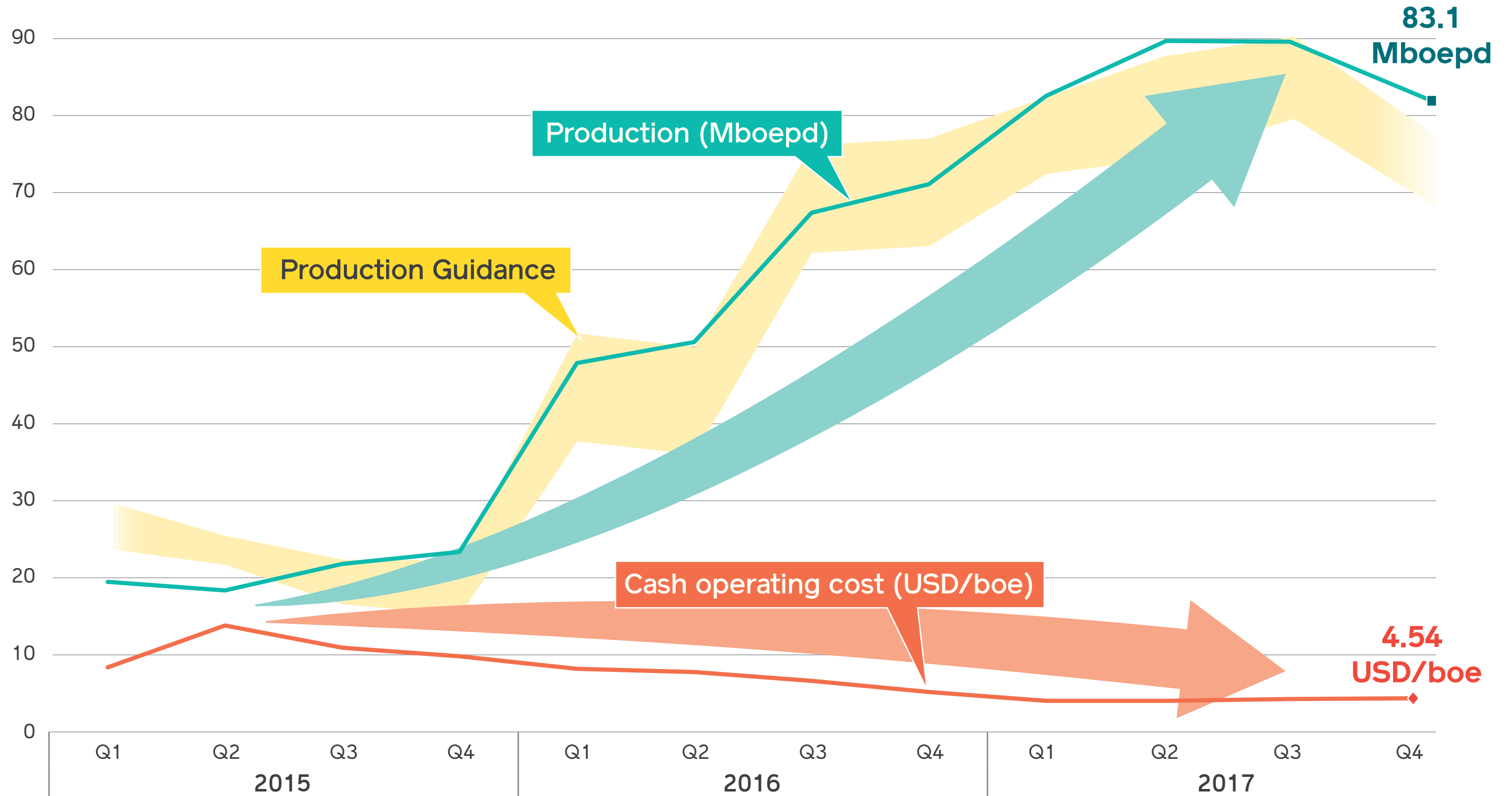
- Year end 2017 2P reserves replacement ratio: 144%
- Year end 2017 2P reserves: 726.3 MMboe
- Year end 2017 3P reserves: 895.5 MMboe

Growth Opportunities

- Alta, Rolvsnes & Luno II appraisal plans being progressed
- Two new exploration core areas: Mandal High & Frøya High/Froan Basin

Lundin Petroleum

Production vs Operating Costs



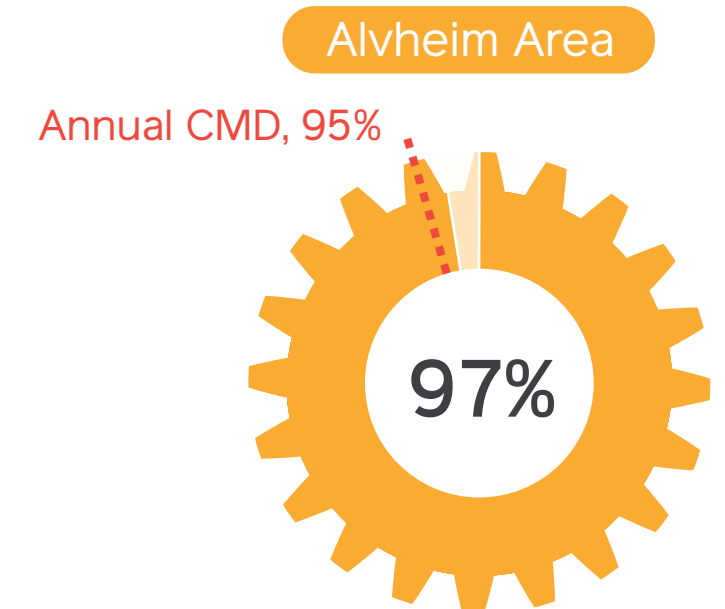
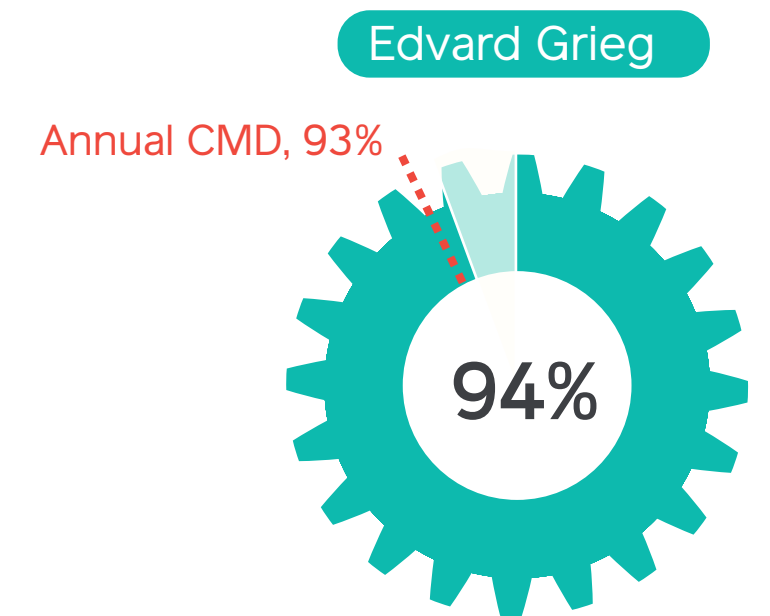
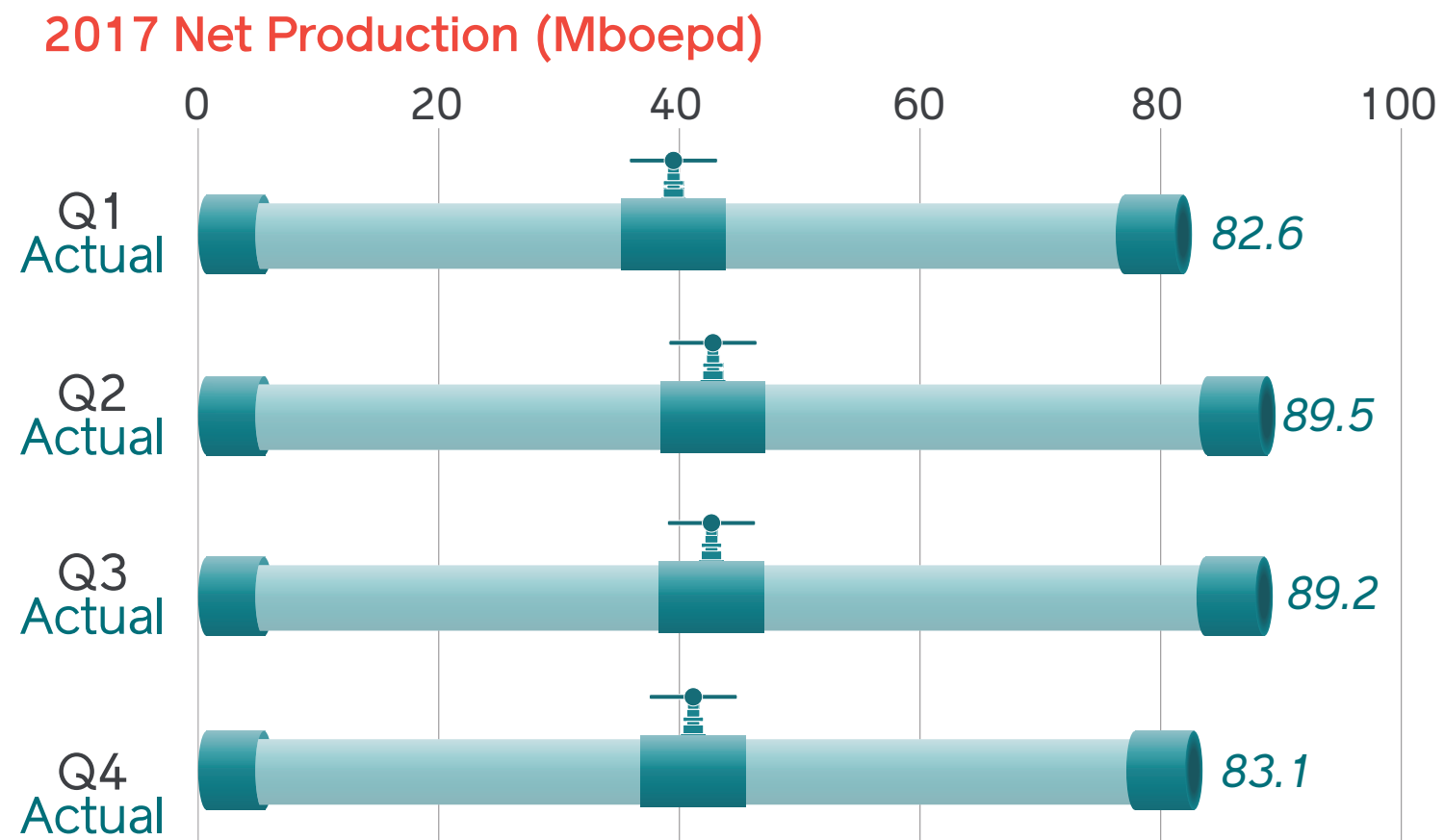
Excludes international assets

Lundin Petroleum

2017 Production

- 2017 production of 86.1 Mboepd
 - Q4 production of 83.1 Mboepd
 - Reservoir and facilities outperformance
 - Increased Edvard Grieg facilities capacity
- 2018 production guidance: 74–82 Mboepd

2017 Production Efficiency (%)



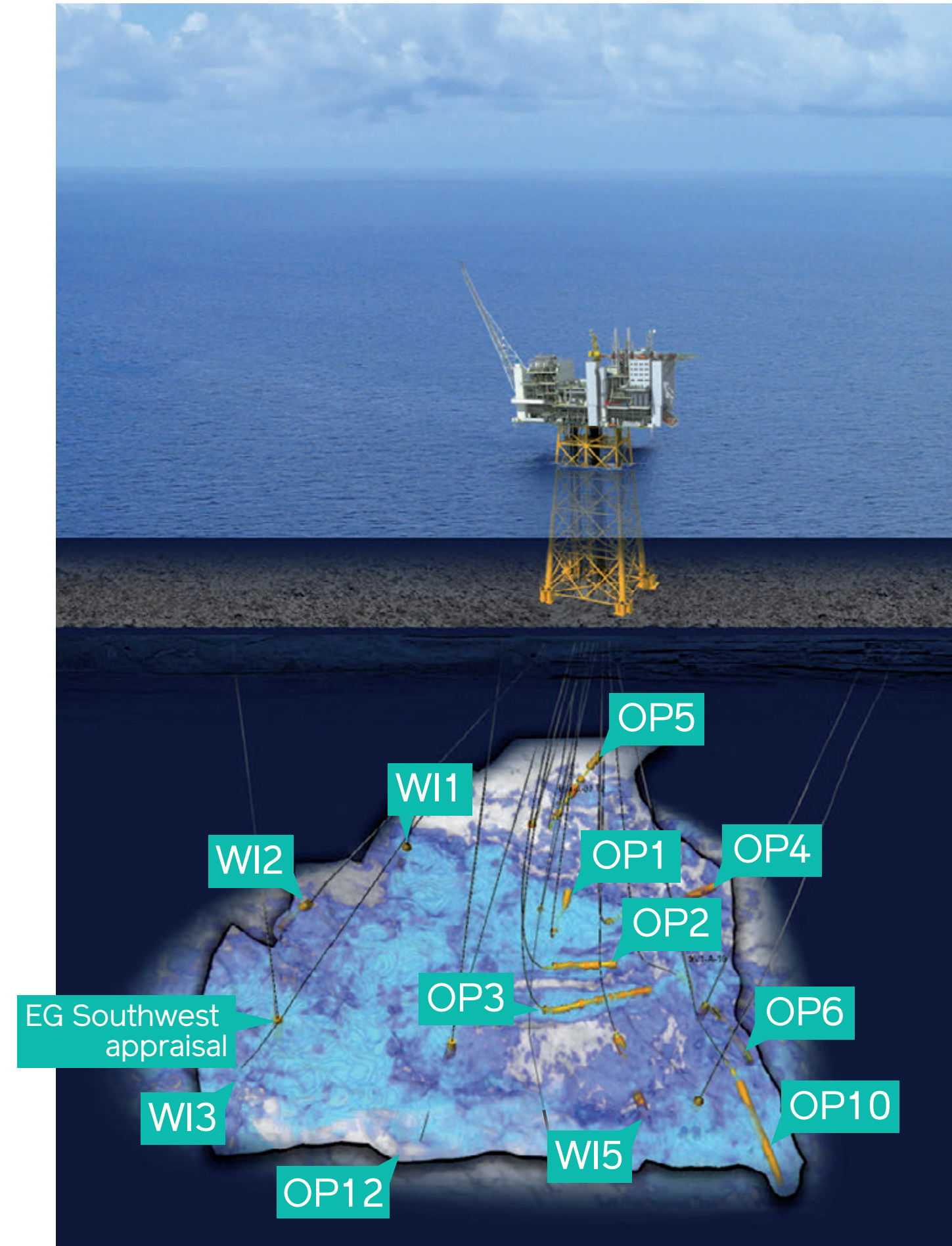
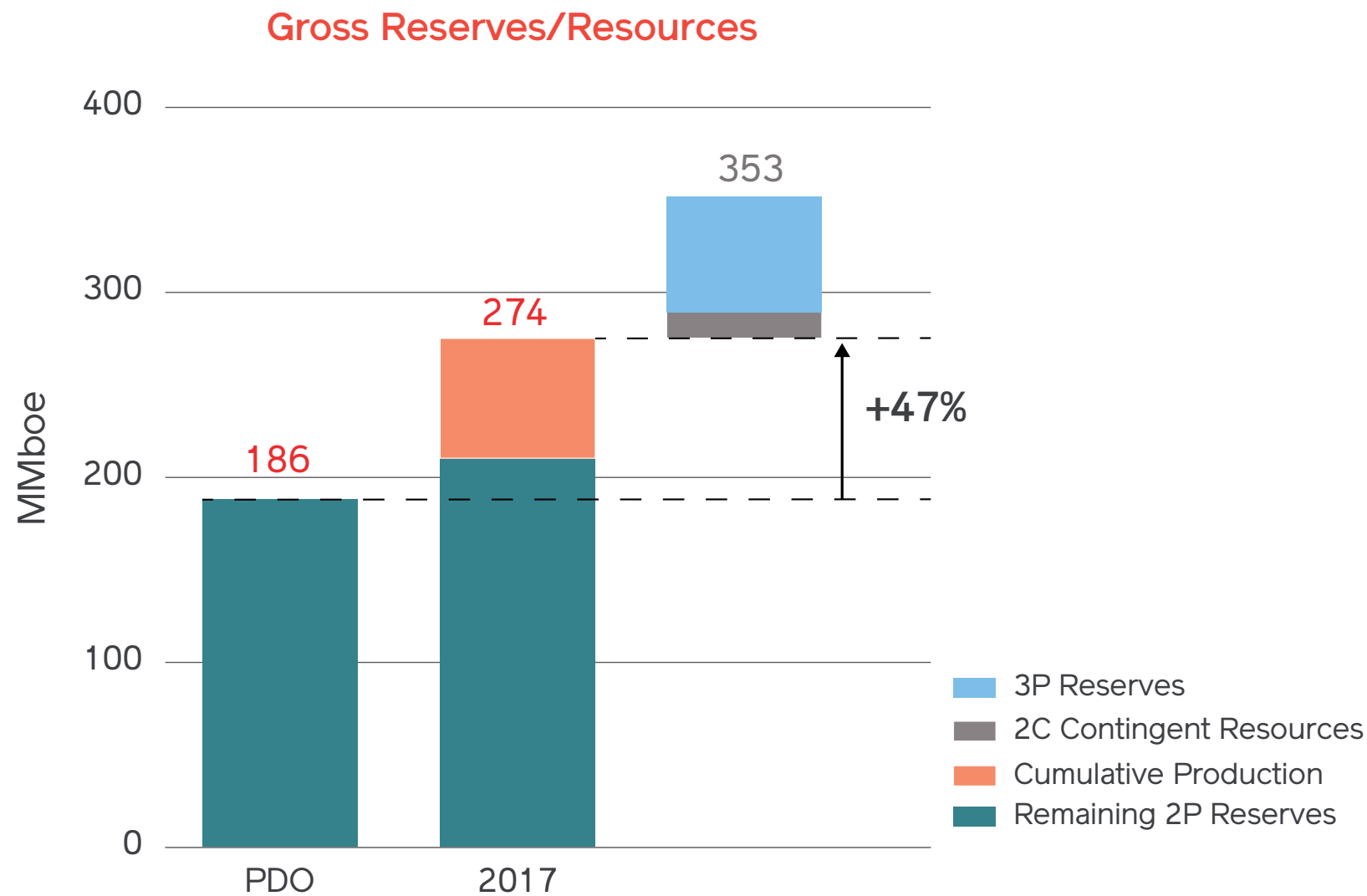
¹ Original guidance January: 70–80 Mboepd

² Revised guidance November: ≥85 Mboepd

Edvard Grieg Reservoir Performance

Reserves upgrade

- Southwest appraisal well success
- Good development drilling results
- Increased oil-in-place in high quality, high recovery sands
- No water production to date



Alvheim Area

➔ 2017 production exceeds expectations

➔ 2017 operating costs 3.70 USD/boe

➔ Alvheim

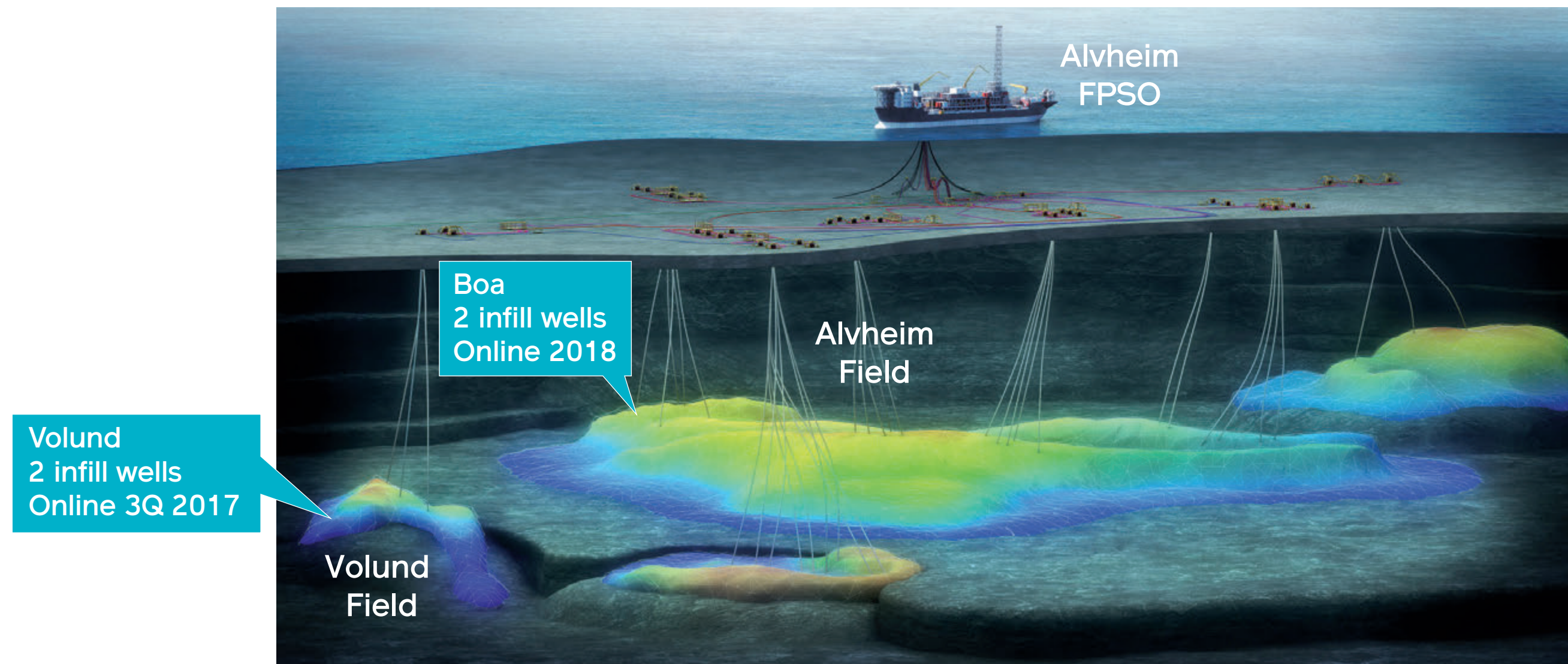
➔ Viper/Kobra producing above expectations

➔ 2 Boa infill completed – results as expected, online Q1 2018

➔ Volund

➔ 2 wells completed, results as expected – producing above expectations

Alvheim Area



Johan Sverdrup

Phase 1

- ➔ Over 50 million man-hours worked
- ➔ Project on schedule and over 65% complete
- ➔ Pre-drilled wells ahead of schedule
 - ➔ 8 producers completed
 - ➔ 9 water injectors completed

- ➔ Phase 1 Capex further reduced to 92 Bn NOK (nominal) ⁽¹⁾
 - ➔ Further cost reductions likely
- ➔ Gross resources increased to 2.0 – 3.0 billion boe
- ➔ First oil late 2019

Working Interest – Johan Sverdrup Unit	
Statoil	40.0267%
Lundin	22.6000%
Petoro	17.3600%
Aker BP	11.5733%
Maersk	8.4400%



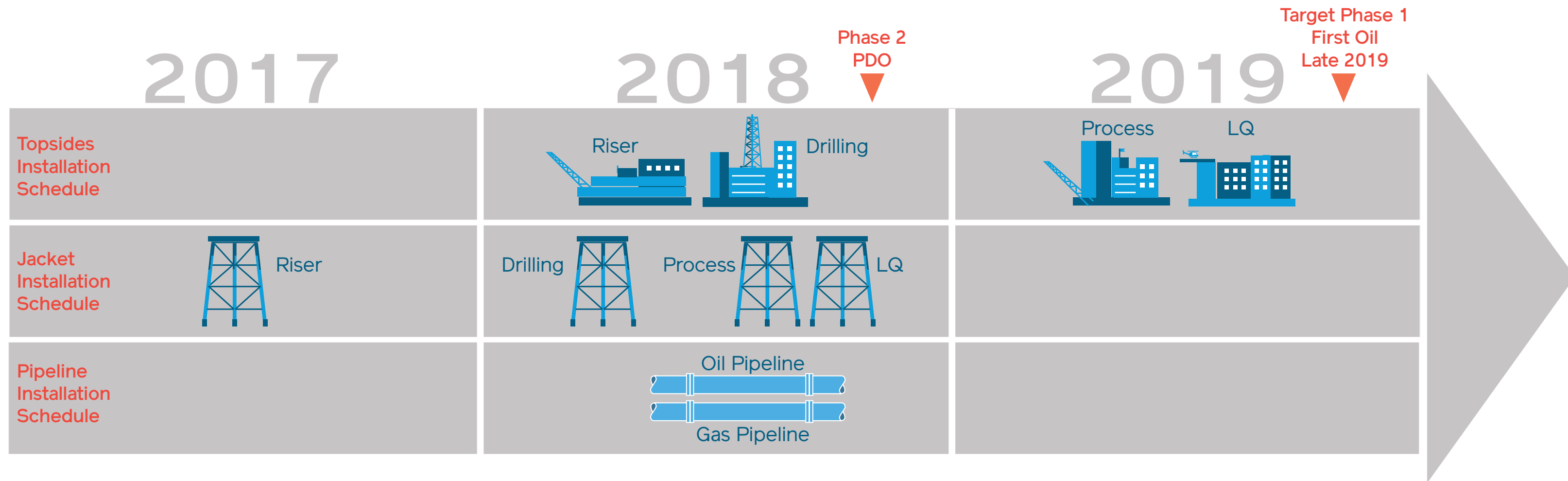
⁽¹⁾ FX assumption USD:NOK 6.00

⁽²⁾ As per Statoil's latest guidance March 2017

Johan Sverdrup

Phase 1 – Key Milestones Being Delivered on Schedule

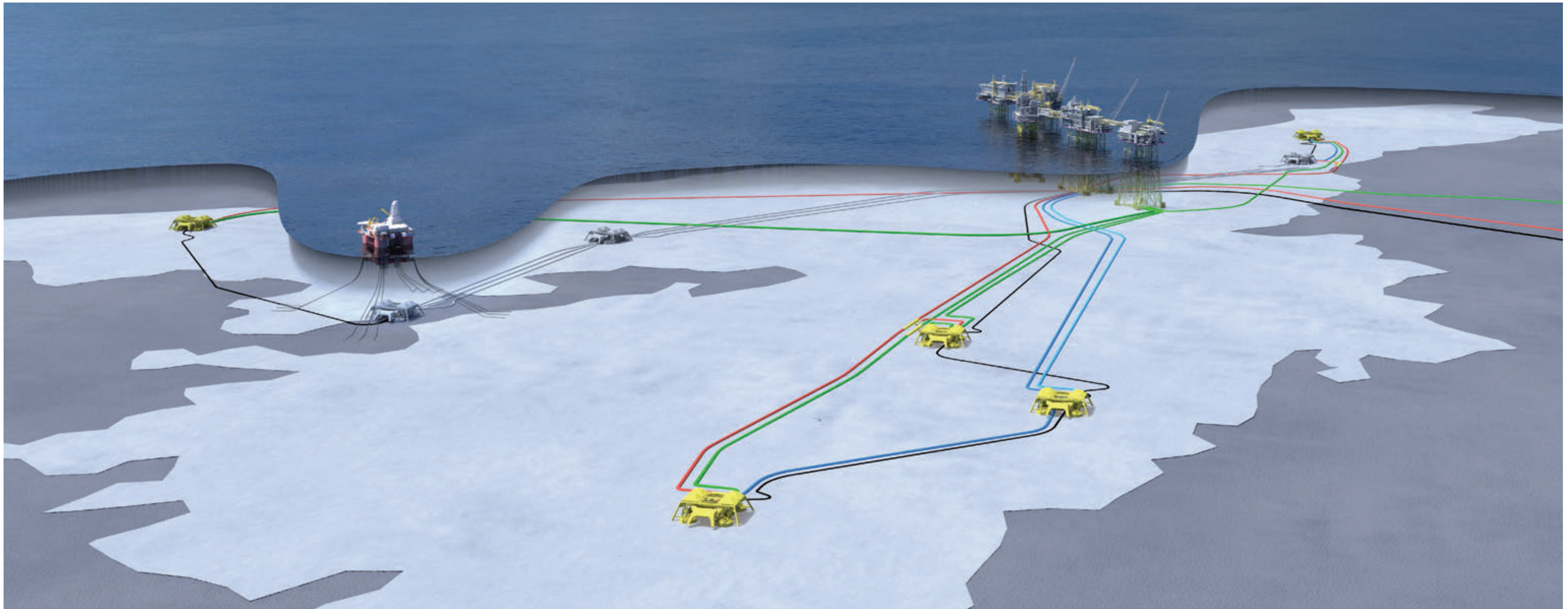
- ➔ Riser platform jacket installed - July 2017
- ➔ Drilling Platform Topsides assembled - September 2017



Johan Sverdrup

Phase 2

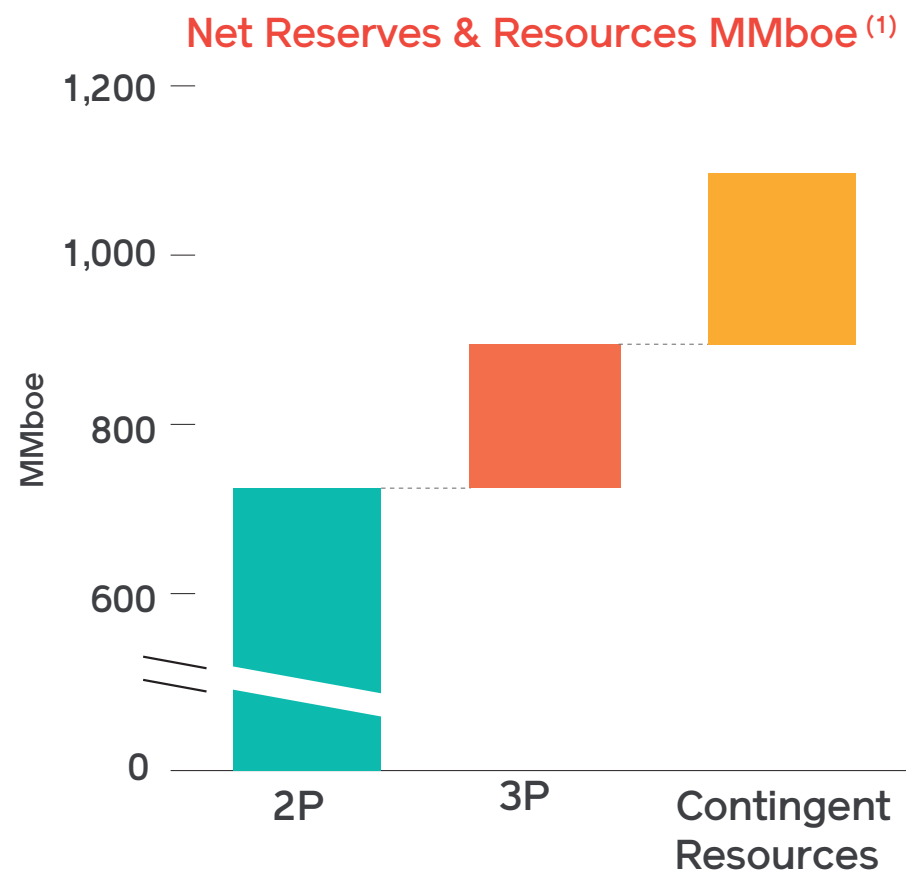
- Concept Selected – FEED ongoing
- Phase 2 PDO 2H 2018 and First Oil 2022
- Costs ~50% reduced from original Phase 1 PDO
- Full field breakeven oil price < 25 USD/bbl



Lundin Petroleum

Appraisal Focus

- Significant resource upside in existing field areas
- Alta/Gohta appraisal drilling/testing in 2017 - Completed
 - Alta EWT in 2018
- Rolvsnes appraisal drilling/testing in 2018
 - De-risks larger area potential
- Luno II appraisal drilling in 2018



⁽¹⁾ Reserves/resources at end 2017



Lundin Petroleum Exploration Strategy

➔ 11⁽³⁾ exploration/appraisal wells planned in 2018

Southern Barents Sea - Drill Out & Build

5 wells in 2018
Progressing Alta/Gohta towards development

- Large under-explored basin >8 Bn boe⁽¹⁾
- Drill out material prospects – 2018 wells targeting >1.5 Bn boe⁽²⁾
- Building prospectivity – licensing rounds

Frøya High/Froan Basin - New Core Area

- Building new core area – licensing rounds
- Maturing prospectivity >2 Bn boe⁽²⁾ for 2019 drilling

Alvheim Area – Sustain Production

1 well in 2018

- Drilling & maturing prospectivity
- Adding new opportunities – licensing rounds

Utsira High – Sustain Production

3 wells in 2018

- Progressing Luno II/Rolvnes towards development
- Drilling & maturing prospectivity

Mandal High – New Core Area

1 well in 2018

- Building new core area – deals/licensing rounds
- Testing material prospectivity >800 MMboe⁽²⁾

⁽¹⁾ NPD estimate yet to find

⁽²⁾ Gross unrisksed prospective resources

⁽³⁾ Includes additional well in North Sea Area

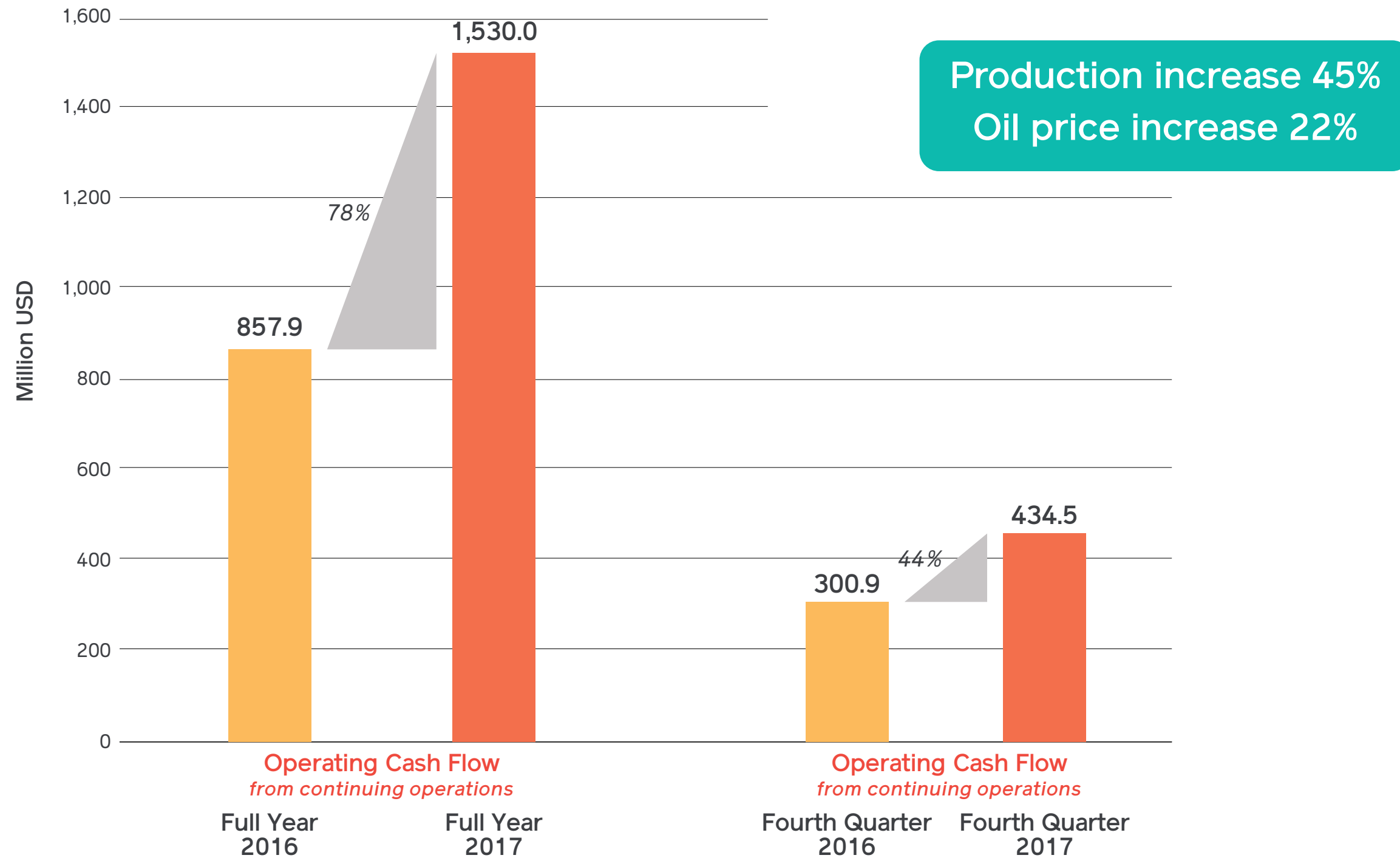
Year End 2017

Financial Highlights from Continuing Operations

	Fourth Quarter 2017	Full Year 2017
Production (boepd)	83.1	86.1
Average Brent oil price (USD/boe)	61.26	54.25
Cash operating costs (USD/boe)	4.54	4.25
EBITDA (MUSD)	429.8	1,501.5
Operating cash flow (MUSD)	434.5	1,530.0
Net result (MUSD)	-50.9	380.9

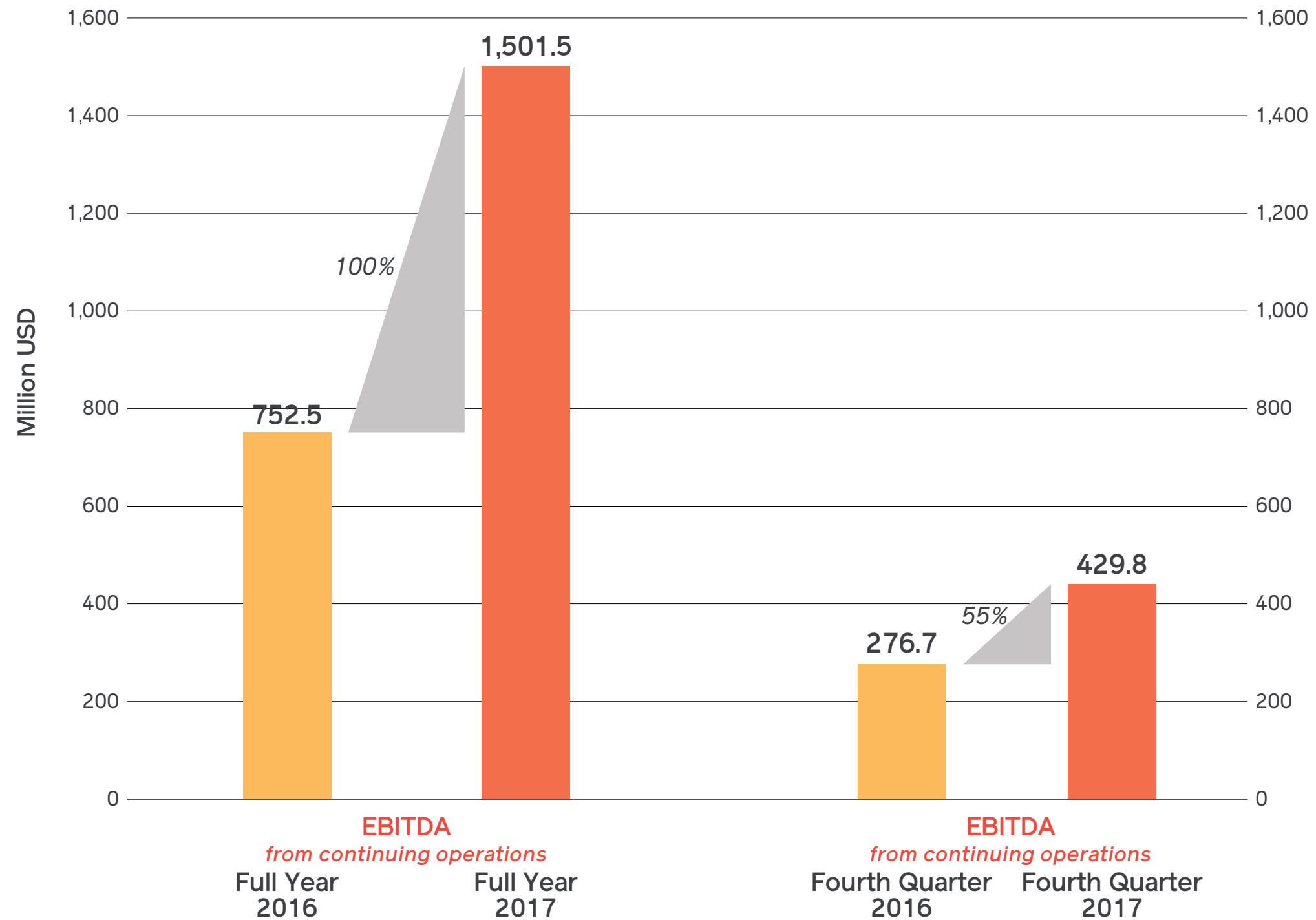
Full Year 2017

Operating Cash Flow from Continuing Operations



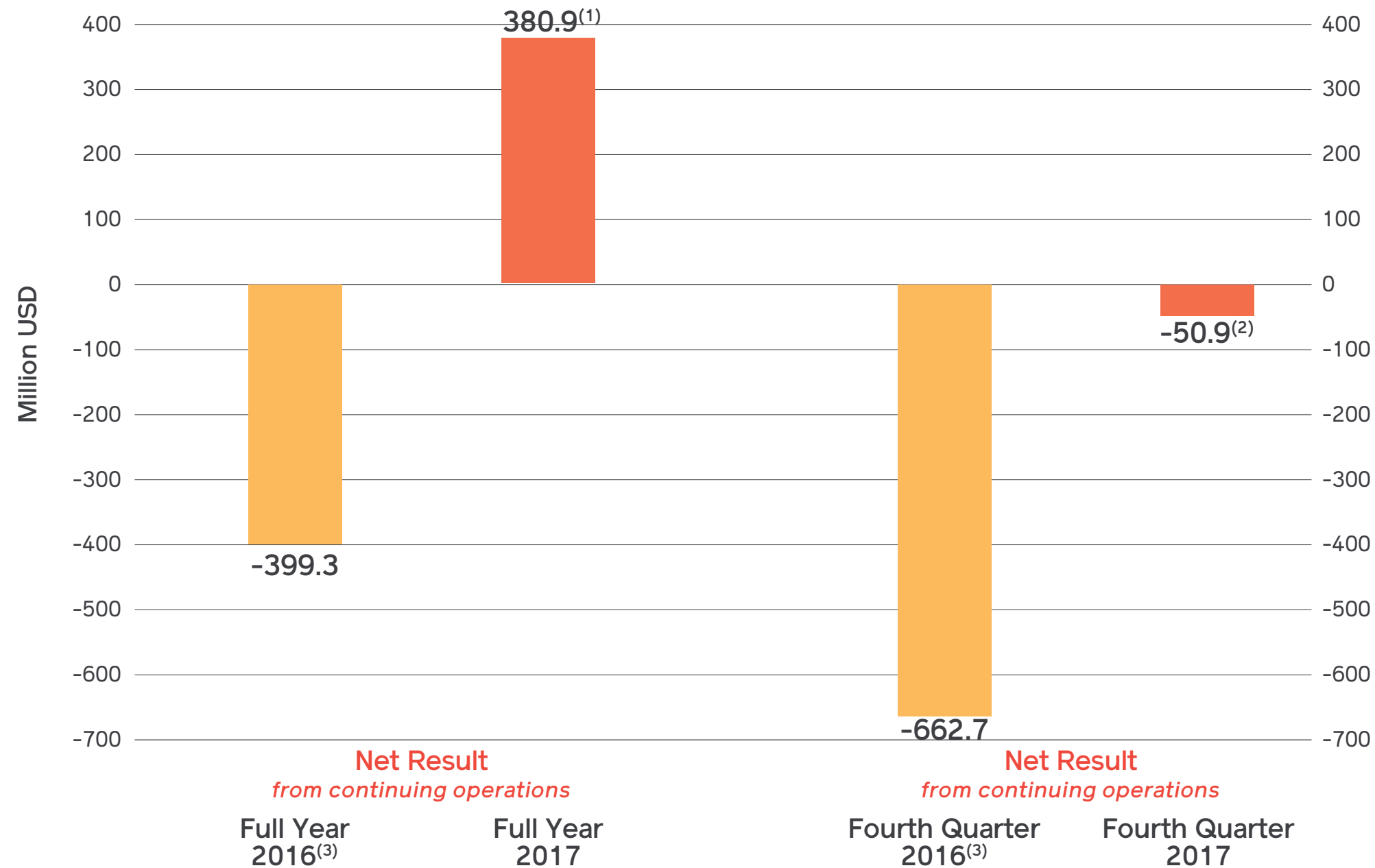
Full Year 2017

EBITDA from Continuing Operations



Full Year 2017

Net Results from Continuing Operations



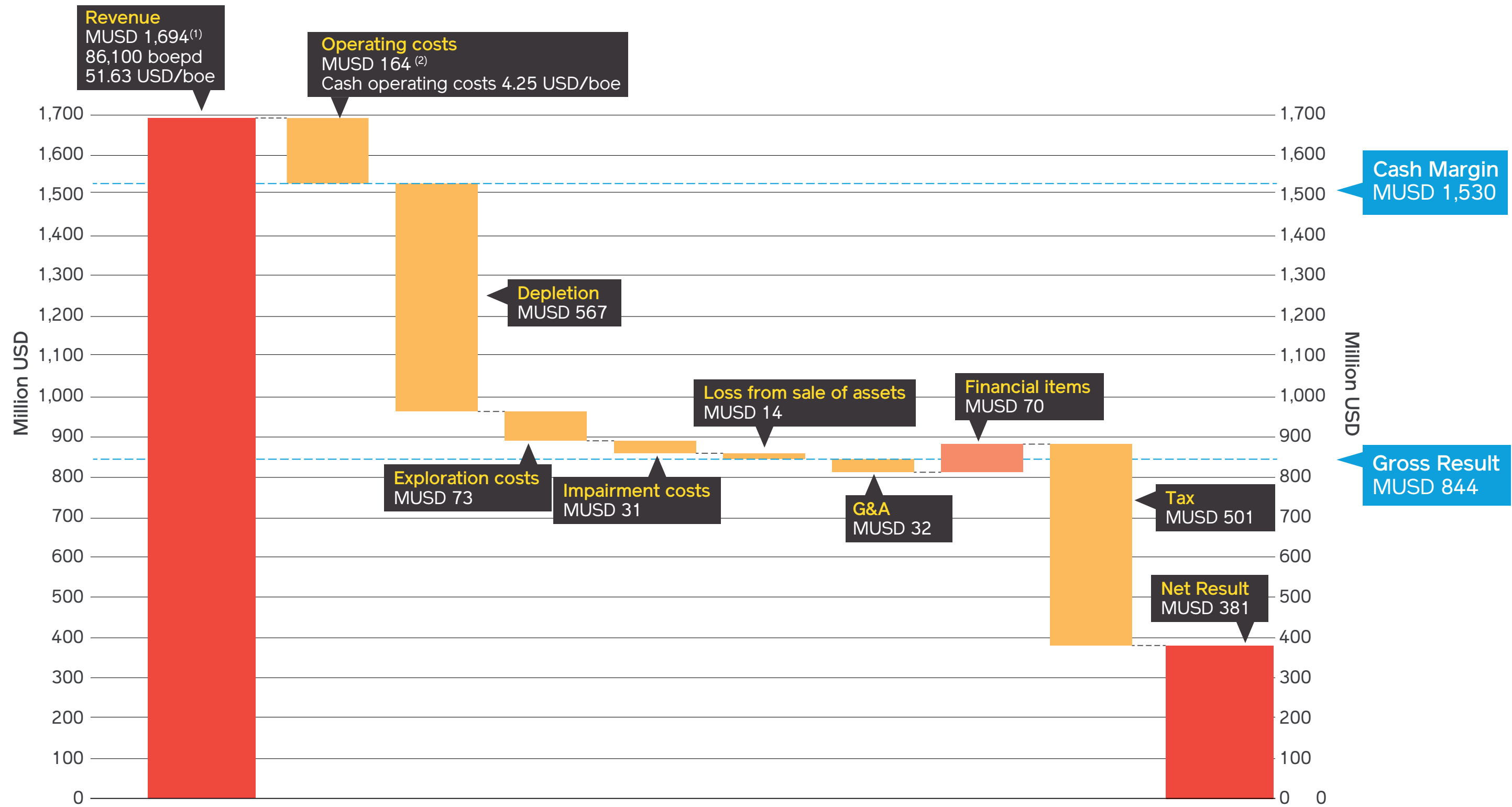
⁽¹⁾ Includes increase in net foreign exchange gain compared to 2016 of MUSD 259.5

⁽²⁾ Includes decrease in net foreign exchange loss compared to Fourth Quarter 2016 of MUSD 183.9

⁽³⁾ Includes a non-cash impairment change of MUSD 422.6 after tax in relation to Russia.

Full Year 2017

Financial Results from Continuing Operations



⁽¹⁾ Revenue includes changes in under/overlift positions and excludes revenue from third party activities

⁽²⁾ Operating costs excludes costs relating to third party activities

Year End 2017

Netback (USD/boe) from Continuing Operations

	Fourth Quarter 2017	Full Year 2017
<i>(1) Adjusted for depreciation</i>		
<i>Average Brent oil price USD/boe</i>	61.26	54.25
Revenue	58.87	51.63
Cost of operations - <i>Base</i>	-3.71	-3.37
- <i>Projects</i>	-0.60	-0.36
Tariff & transportation	-0.23	-0.52
Inventory movements	0.02	0.02
Other	-0.23	-0.30
Cash Margin	54.12	47.10
Cash taxes	-0.05	0.01
Operating Cash Flow	54.07	47.11
General and administration costs ⁽¹⁾	-0.81	-0.93
EBITDA	53.31	46.17

Year End 2017

Exploration and Impairment Costs from Continuing Operations

	Full Year 2017 MUSD	Full Year 2017 after Tax MUSD
Norway	72.0	15.8
Russia	1.1	1.1
Exploration Costs	73.1	16.9
Impairment Costs (Norway PL148 Brynhild ⁽¹⁾)	30.6	6.7

⁽¹⁾ Further loss on closing of the deal to divest 39% of Brynhild of MUSD 14.4 post tax reported as loss from sale of assets

Year End 2017

G&A / Financial Items from Continuing Operations

	Fourth Quarter 2017 MUSD	Full Year 2017 MUSD
General & Administration Expenses		
General & administration	5.6	27.4
Long Term Incentive Plan	1.2	4.3
	6.8	31.7
Net Financial Items		
Foreign exchange gain	-69.6	255.3 ⁽¹⁾
Interest expense	-26.8	-115.0 ⁽²⁾
Interest expense hedge	-3.0	-17.4
Loan commitment fees	-3.0	-11.1
Amortisation of loan fees	-4.4	-17.5
Impairment of other shares	-11.2	-11.2
Other	-3.6	-13.0
	-121.6	70.1

⁽¹⁾ Includes MUSD 1.8 loss on settled currency hedges

⁽²⁾ An additional amount of interest expense of MUSD 63.5 has been capitalised in the reporting period

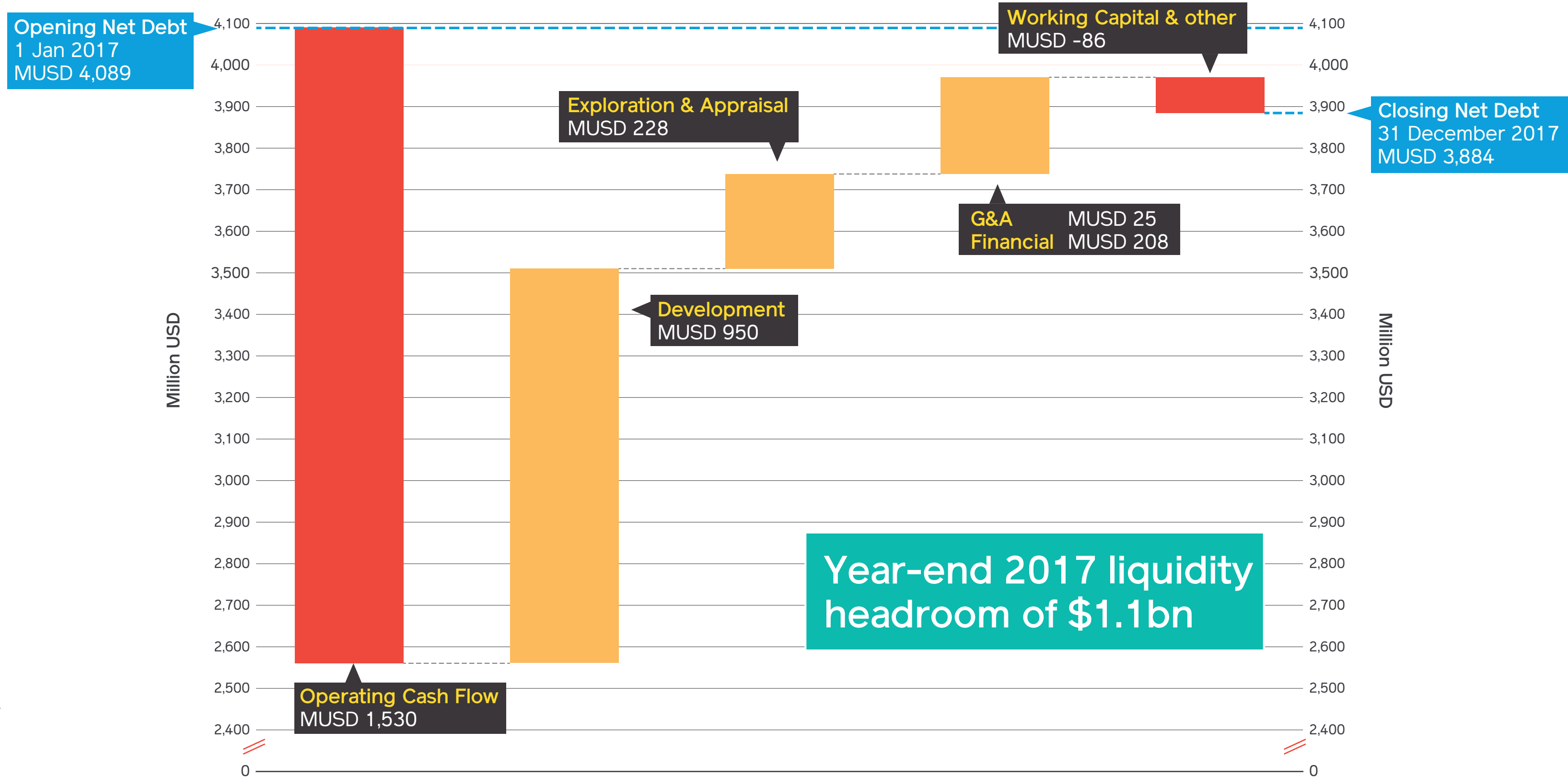
Year End 2017

Tax from Continuing Operations

	<i>USD/boe</i>	Fourth Quarter 2017	Full Year 2017
Current tax		0.05	-0.01
Deferred tax		22.56	15.96
		22.61	15.95

Year End 2017

Debt Position from Continuing Operations



2017

Actuals compared to latest guidance

	Actuals	Latest Guidance
Production Guidance (boepd)	86,100	≥ 85,000
Cash operating costs (USD/boe)	4.25	< 4.60
CAPEX (MUSD)	950	980
E&A Expenditure (MUSD)	228	210

Year End 2017 Summary

- ➔ Record 2017 production of 86.1 Mboepd
- ➔ Record low operating costs of 4.25 USD/boe
- ➔ Proposed inaugural cash dividend payment of ~USD 175 million and intention, based on current market conditions, to pay at least USD 350 million from next year
- ➔ Year end 2017 2P reserves replacement ratio 144%
- ➔ Edvard Grieg reservoir outperforming – significant reserves increase
- ➔ Johan Sverdrup project over 65% complete, key milestones being achieved and costs further reduced
- ➔ Progressing appraisal plans for Alta/Gohta, Luno II and Rolvsnes
- ➔ 11 exploration/appraisal wells to be drilled in 2018
- ➔ New core exploration areas – Mandal High and Frøya High / Froan Basin
- ➔ Strong HSE track record

Disclaimer

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

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