



DETNORSKE

Report Q3 2011

Trondheim, Nov 1, 2011



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Third quarter summary

Det norske oljeselskap ASA is participating in one of the world's largest offshore oil discoveries so far this year, with a 20 percent interest in the Aldous Major South discovery. The operator, Statoil, estimates the size of the discovery to be between 900 - 1500 million barrels of oil. There is good progress on several of the development projects and a plan for development and operation for the Jette development was submitted to the Norwegian authorities in the quarter. The company has strengthened the financial position through a MNOK 489 equity issue.

Key events in the third quarter 2011.

- **August 8th**: Statoil announced a significant oil discovery on Aldous Major South in PL 265, where Det norske holds 20 percent.
- **August 8th**: Total announced a successful production test on the Norvarg gas discovery in PL 535, where Det norske holds 20 percent.
- **August 31st**: Det norske successfully completed a MNOK 488.9 private placement, issuing 11.1 million new shares at NOK 44.0.
- **September 5th**: The PDO for the Jette development was submitted to the Norwegian authorities, operated by Det norske with a 63.3% interest.
- **September 13th**: Det norske made a small oil discovery on Skaugumsåsen in PL 482, where the company is operator and holds a 65 percent interest.
- **September 22nd**: A small oil discovery was made in Aldous Major North.
- Cash flow from production in the third quarter 2011 amounted to MNOK 36.2 (43.0). The company incurred an after tax loss of MNOK 40.0 (80.1). Expensed exploration costs amounted to MNOK 119.9 (209.1).

Summary of financial results and operating performance

MNOK= NOK million	Q3 11	Q2 11	Q1 11	Q4 10	Q3 10	Q1-Q3 11	Q1-Q3 10
Oil and gas production (Kboe)	120	127	163	188	170	410	575
Oil price achieved (USD/barrel)	115	116	106	87	78	112	79
Operating revenues (MNOK)	82	96	102	100	81	280	266
Cash flows from production*	36	41	56	59	43	134	151
Exploration expenses (MNOK)	120	178	609	571	209	907	1120
Total exploration expenditures (profit & loss and balance sheet)	548	451	634	513	447	1636	2152
Operating profit/loss (MNOK)	-119	-208	-638	-676	-253	-965	-1237
Profit/loss for the period (MNOK)	-40	-42	-252	-312	-80	-334	-359
No of licences (operatorships)	67(28)	73 (30)	72 (30)	66 (30)	72 (35)	67(28)	72(35)

Production per field

Barrels of oil equivalent per day	Share	Q3 11	Q2 11	Q1 11	Q4 10	Q3 10	Q1-Q3 11	Q1-Q3 10
Varg	5 %	701	682	1,121	1,323	1,067	831	1,212
Glitne	10 %	301	375	318	347	437	331	471
Enoch	2 %	41	45	57	61	61	48	86
Jotun Unit	7 %	266	297	315	310	287	289	340
Total production		1,309	1,399	1,811	2,041	1,852	1,499	2,109

Field performance and oil prices

Det norske produced 120,438 (170,421) barrels of oil equivalent in the third quarter, corresponding to 1,309 (1,852) barrels a day. On average, the oil was sold for USD 114.5 (77.8) per barrel.

Production from Glitne declined during the quarter as a result of maintenance shutdowns. Further plans for the Glitne field beyond 2012 are uncertain.

The Varg field is on decline. In the third quarter, the production level increased temporarily due to a successful overhaul on one of the best production wells on the field. Further production increases will depend on the success of new drilling campaigns. The next campaign is planned for early 2013, and will most likely include two wells. In 2013, export of previously injected gas from Varg may also contribute to the field's profitability.

At the Jotun field, production in the third quarter was slightly reduced mainly due to a scheduled field shut-down in August. The Jotun field owner will benefit from tariffs from the Jette production in 2013 and onwards.

Health, safety and the environment

Avoiding injury to people and the environment in operations is of highest importance to Det norske. The company maintained a very good HSE record through the quarter and no serious incidents were recorded on any of the company's licenses.

Det norske is in the execution phase for the field developments on both Jette and Draupne. Significant resources and management time are invested to identify and manage HSE risks in the development projects.

Det norske is engaged in establishing monitoring indicators to prevent major accident risks in exploration drilling. Det norske cooperates with the industry in order to develop and introduce such indicators.

The company is committed to avoiding environmental impact on marine habitat from exploration drilling. Several pre-drilling investigations of the Sand eel habitat have been undertaken in connection with the upcoming Ulvetanna well and the drilling programme has been adapted to accommodate the company's minimum impact policy.

Development projects

Jette - PL 027D, 169C, 504 (63.3 % operator)

In early September, Det norske submitted the PDO for the Jette development to the Ministry of Petroleum and Energy. Total gross investment is estimated to NOK 2.5 billion. Jette is scheduled to come on stream early in 2013, with 14 000 barrels per day in production, of which 9 000 barrels per day will accrue to Det norske.

Jette is a small oil and gas deposit, holding about 14 million barrels of recoverable oil equivalents. The field is located 6 kilometres south of the Jotun field in the North Sea. The development plan includes two horizontal production wells with subsea structures, tied back via an 8 inch pipeline and a control umbilical to the Jotun B platform. The two production wells are planned to be drilled next year with the semi submersible drilling rig Aker Barents, currently under contract to Det norske.

Atla PL 102C (10 %)

The PDO for the Atla field was submitted to the Norwegian authorities by the operator Total in July. Total gross investment is estimated to NOK 1.4 billion. First gas is scheduled for late 2012, only two years after discovery. Atla could add about 1 000 barrels of oil equivalents per day to Det norske. The small gas field was discovered in October 2010, with exploration well 25/5-7. This well will be converted into a producer. The field, which holds about 12 million barrels of recoverable oil equivalents, will be tied back via the Bygve subsea facilities, to the Heimdal platform.

**Draupne – PL 001B/242/028B
(35 % and operator)**

The licence group has progressed the Draupne field based on a planned PDO submission in August 2012 and first oil in 2015. For additional comments, see “Important events after the quarter”.

PL 364 Frøy (50 % and operator)

Frøy is being evaluated for development in an area perspective. The development of Storklakken (PL 460), which is wholly owned by Det norske, has also been postponed pending further clarification of the Frøy area. A concept study with the other operators in the area is ongoing.

Exploration activity

PL 265 Aldous Major South (20 %)

A large oil discovery was made on Aldous Major South during the quarter. Well 16/2-8 found excellent quality reservoir rocks of Upper to Middle Jurassic age. The discovery is in communication with the Avaldsnes discovery in the neighbouring license PL 501. Det norske has no working interest in PL 501.

PL 265 Aldous Major North (20 %)

Exploration well 16/2-9 S proved an 8 meter hydrocarbon column in poor reservoir quality rocks. Further drilling is expected in 2012 with objective to confirm commercial oil volumes in Aldous Major North.

PL 535 Norvarg (20 %)

A successful production test was completed on the Norvarg gas discovery in the Barents Sea, operated by Total. The test, which was carried out in the upper part of the Triassic Kobbe Formation, resulted in a flow rate of 180 000 standard cubic meter (scm) per day through a 44/64 inch choke. The production test results were better than expected. The gas was very dry and had low CO₂ and H₂S content. Preliminary estimates indicate that the field could hold between 10 and 50 billion cubic meters (bcm) of gross recoverable gas, corresponding to between 63 and 315 million barrels of oil equivalents. Norvarg may represent a significant value to Det norske, however, more wells are needed in order to clarify total recoverable volumes and profitability.

PL 416 Breiflabb (15 %)

In July, E.ON Ruhrgas completed exploration well 31/8-1 on the Breiflabb prospect, just south of the Troll field. The well did not encounter hydrocarbons.

PL 438 Skalle (10 %)

A small gas discovery was made on Skalle in July. The discovery is being evaluated and further appraisal drilling is being considered in order to determine whether the discovery is commercial.

PL 482 Skaugumsåsen (65 %)

Det norske has made a small oil discovery on the Skaugumsåsen prospect in the Norwegian Sea, located about 10 kilometres south of the Norne field. An 18 meter gas column and a 23 meter oil column were encountered. Preliminary estimates indicate gross recoverable volumes of about 6 million barrels of oil equivalents. Further studies are necessary in order to determine if the discovery is economically viable, possibly in combination with nearby prospects.

Financials

The company strengthened the financial position ahead of upcoming field development projects. Det norske successfully completed a MNOK 489 equity issue through a private placement directed towards Norwegian and international investors. The price was set at NOK 44.0. A total of 11.111.111 new shares were issued, increasing the total number of outstanding shares to 122.222.222

Operating revenues in the third quarter amounted to MNOK 81.8 (80.6). The achieved oil price increased 47 %, while production was 29 % lower than in the third quarter 2010.

The company generated an operating loss of MNOK 118.7 (253.1). The loss can largely be attributed to exploration expenses of MNOK 119.9 (209.1). Total exploration expenditures, both expensed and capitalised, amounted to MNOK 547.9 (447). The loss for the period was MNOK 40.0 (80.1) after a tax income of MNOK 115.0 (228.7).

Net cash flow from operational activities amounted to MNOK 165.1 (-189.4).

Net cash flow from investment activities in the third quarter amounted to MNOK -575.5 (-282.9), largely as a result of exploration expenses and investments in fields in operation or under development. Net cash flow from financing activities in the third quarter totalled MNOK 481.2 (1,134.3) and relates to the proceeds received through a 10 percent equity issue whilst the third quarter 2010 cash flow from financing relates to drawn down from the credit facility. The

company's liquid assets amounted to MNOK 837.3 (1,100.7) at the end of the quarter. Tax receivables for disbursement in December 2011 amount to MNOK 2,378.0 (2,078.0), while tax receivables for disbursement in December 2012 currently amount to MNOK 1,235.6 (1,801.3).

The company's financial position is satisfactory with an equity ratio of 34.6 % (35.7 %). Liquidity is also satisfactory. Total assets amounted to MNOK 9,555.6 (9,790.3) as of 30 September. The company has an exploration credit facility of MNOK 4,500, of which MNOK 2,200 has been drawn as of 30 September 2011.

Important events after the quarter

Aldous Major South Appraisal well

Appraisal well 16/2-10 on Aldous Major South found 60 meters of the same high quality reservoir rocks as encountered in well 16/2-8. Based on the results from the discovery well, the subsequent appraisal well and geological modelling, the operator Statoil estimates that Aldous Major South holds between 900 and 1,500 million barrels of recoverable oil within PL 265. Because of the large volumes, the shallow water depth and the excellent reservoir properties, the combined Aldous/Avaldsnes field development should be highly profitable. During 2012 Det norske expects to complete the appraisal programmes in both Avaldsnes and Aldous and to initiate concept studies.

PL 001B Drapne

In October, Det norske as operator of PL 001B and Lundin as operator of PL 338, received a letter from The Norwegian Ministry of Petroleum and Energy, stating that neither license groups can expect to get their respective Plan for Development and Operations approved unless the socio-economic benefit of a joint development has been captured.

The two license groups have undertaken parallel studies to explore possible joint development concepts. Both operators are determined to work efficiently and conclude on an application of a PDO in 2012.

Det norske is of the opinion that a joint development will only be feasible if it is based on a commercial agreement that align the interest of the two license groups.

Outlook

The Board is optimistic about the future for Det norske. The company has experienced exploration success in 2011, with several discoveries, including the giant Aldous discovery. The field development portfolio is growing. Jette is, due to the size and low complexity, a suitable first field development for the company. Financially the company strengthened its financial position in the quarter with a 10 percent increase in share capital. The market value of the company has increased significantly to about MNOK 10,300 (close to MUSD 2,000), enhancing the company's market position and financing capabilities.

Det norske oljeselskap - Group

STATEMENT OF INCOME (Unaudited)

(All figures in NOK 1,000)	Note	Q3		01.01. - 30.09	
		2011	2010	2011	2010
Petroleum revenues		79 118	79 655	272 602	263 416
Other operating revenues		2 725	988	7 120	3 036
Total operating revenues		81 843	80 643	279 722	266 452
Exploration expenses	2	119 927	209 065	906 862	1 120 495
Production costs		42 894	36 505	139 267	114 850
Payroll and payroll-related expenses		5 905	7 548	22 672	10 040
Depreciation	3	17 044	41 749	56 986	136 641
Net impairment losses	3		24 442	70 556	73 185
Other operating expenses		14 785	14 447	48 217	48 349
Total operating expenses		200 555	333 755	1 244 560	1 503 561
Operating profit/loss		-118 712	-253 112	-964 838	-1 237 109
Interest income	4	21 568	13 294	52 399	41 365
Other financial income	4	7 881	659	12 028	84 424
Interest expenses	4	63 732	52 624	206 904	150 032
Other financial expenses	4	1 956	17 025	16 303	94 258
Net financial items		-36 239	-55 696	-158 780	-118 500
Profit/loss before taxes		-154 951	-308 808	-1 123 618	-1 355 609
Taxes (+)/tax income (-)	5	-114 957	-228 684	-789 761	-996 352
Net profit/loss		-39 993	-80 124	-333 857	-359 257
Weighted average no. of shares outstanding		114 734 299	111 111 111	112 332 112	111 111 111
Weighted average no. of shares fully diluted		114 734 299	111 111 111	112 332 112	111 111 111
Earnings/(loss) after tax per share (adjusted for split)		-0,35	-0,72	-2,97	-3,23
Earnings/(loss) after tax per share (adjusted for split) fully diluted		-0,35	-0,72	-2,97	-3,23

TOTAL PROFIT/LOSS FOR THE PERIOD (Unaudited)

(All figures in NOK 1,000)	Q3		01.01. - 30.09	
	2011	2010	2011	2010
Profit/loss for the period	-39 993	-80 124	-333 857	-359 257
Total profit/loss for the period	-39 993	-80 124	-333 857	-359 257
Break-down of total profit/loss:				
Majority interests	-39 993	-80 124	-333 857	-359 257
Total profit/loss for the period	-39 993	-80 124	-333 857	-359 257

Det norske oljeselskap - Group

STATEMENT OF FINANCIAL POSITION

(All figures in NOK 1,000)	Note	(Unaudited)		(Audited)
		30.09.2011	30.09.2010	31.12.2010
ASSETS				
Intangible assets				
Goodwill	3	553 547	666 470	596 506
Capitalised exploration expenditures	3	2 517 114	1 935 335	1 802 234
Other intangible assets	3	989 960	1 218 467	1 107 693
Tangible fixed assets				
Property, plant, and equipment	3	532 719	408 998	406 834
Financial fixed assets				
Calculated tax receivable	5	1 235 563	1 801 278	
Derivatives			9 948	
Other financial fixed assets		18 174	18 001	18 210
Long-term prepayments	6		99 620	106 269
Total fixed assets		5 847 075	6 158 116	4 037 746
Inventories				
Inventories		37 474	17 633	10 249
Receivables				
Trade receivables	10	52 275	25 709	60 719
Other short term receivables	7	381 303	388 111	448 221
Short-term deposits		22 135	22 050	22 568
Derivatives				6 033
Calculated tax receivables		2 377 990	2 077 992	2 344 753
Cash and cash equivalents				
Cash and cash equivalents	8	837 298	1 100 663	789 330
Total current assets		3 708 475	3 632 159	3 681 872
TOTAL ASSETS		9 555 550	9 790 274	7 719 619

Det norske oljeselskap - Group

STATEMENT OF FINANCIAL POSITION

(All figures in NOK 1,000)	Note	(Unaudited)		(Audited)
		30.09.2011	30.09.2010	31.12.2010
EQUITY AND LIABILITIES				
Paid-in capital				
Share capital	9	122 222	111 111	111 111
Share premium		1 637 415	1 167 312	1 167 312
Other paid-in capital		3 385	21 652	17 715
Total paid-in equity		1 763 022	1 300 075	1 296 138
Retained earnings				
Other equity		1 544 507	2 191 192	1 864 035
Total Equity		3 307 529	3 491 267	3 160 174
Provisions for liabilities				
Pension obligations		42 801	24 293	32 070
Deferred taxes		2 104 089	1 885 434	1 757 481
Abandonment provision		280 752	233 586	268 227
Deferred income and provisions for commitments		1 841	2 832	2 429
Non current liabilities				
Bonds	13,14	586 461	413 901	
Current liabilities				
Bonds	13	318 152		421 668
Short-term loan	11	2 174 438	2 953 988	1 110 652
Trade creditors		80 368	118 187	219 984
Accrued public charges and indirect taxes		15 516	11 744	20 013
Other current liabilities	12	643 603	655 042	726 921
Total liabilities		6 248 021	6 299 007	4 559 446
TOTAL EQUITY AND LIABILITIES		9 555 550	9 790 274	7 719 619

Det norske oljeselskap - Group

STATEMENT OF CHANGES IN EQUITY (Unaudited)

(All figures in NOK 1,000)	Share capital	Premium reserve	Other paid-in capital	Retained earnings	Total equity
Equity as of 31.12.2009	111 111	1 167 312	33 463	2 538 638	3 850 524
Profit/loss for the period 01.01.2010 - 30.09.2010			-11 811	-347 446	-359 257
Equity as of 30.09.2010	111 111	1 167 312	21 652	2 191 192	3 491 268
Profit/loss for the period 01.10.2010 - 31.12.2010			-3 937	-327 158	-331 095
Equity as of 31.12.2010	111 111	1 167 312	17 715	1 864 034	3 160 174
Private placement	11 111	470 103			481 214
Profit/loss for the period 01.01.2011 - 30.09.2011			-14 330	-319 527	-333 857
Equity as of 30.09.2011	122 222	1 637 415	3 385	1 544 507	3 307 529

Det norske oljeselskap - Group

STATEMENT OF CASH FLOW (unaudited)

(All figures in NOK 1,000)	Note	Q3		01.01-30.09.		01.01-31.12.
		2011	2010	2011	2010	2010
Cash flow from operating activities						
Profit/loss before taxes		-154 951	-308 808	-1 123 618	-1 355 609	-2 183 427
Tax paid during the period		-294	-1 390	-294	-1 390	-1 390
Tax refund during the period						2 048 448
Depreciations	3	17 044	41 749	56 986	136 641	159 049
Net impairment losses	3		14 092	70 556	62 835	160 488
Expensing of excess/shortfall value			10 350		101 905	101 575
Reversal of tax item related to shortfall value of purchase price allocation (PPA)	2		-26 853	-11 988	-26 853	-79 259
Losses on sale of license						19 724
Changes in derivatives			17 773	6 033	-31 753	-27 838
Amortisation of interest expenses		7 979	7 767	48 278	23 301	51 518
Expensed capitalised dry wells	2	35 660	10 457	541 409	667 711	1 239 257
Changes in abandonment liabilities		4 248	3 078	12 550	9 114	12 358
Changes in inventories, accounts payable and receivables		101 698	-190 722	-158 397	-142 025	-51 264
Changes in net current capital and in other current balance sheet items		153 673	233 105	61 835	86 472	82 533
NET CASH FLOW FROM OPERATING ACTIVITIES		165 058	-189 401	-496 650	-469 651	1 531 771
Cash flow from investment activities						
Payment for removal and decommissioning of oil fields		-13		-24		-765
Disbursements on investments in fixed assets	3	-110 167	-25 621	-173 816	-84 201	-102 915
Disbursements on investments in capitalised exploration expenditures and other intangible assets	3	-476 178	-257 306	-1 272 090	-1 724 469	-2 162 660
Sale of licenses		10 883		10 883		8 700
NET CASH FLOW FROM INVESTMENT ACTIVITIES		-575 475	-282 927	-1 435 047	-1 808 670	-2 257 640
Cash flow from financing activities						
Arrangement fee				-16 145		-61 350
Private placement		481 214		481 214		
Repayment of loan				-133 850	-549 290	-2 613 075
Short-term loan			1 134 300	1 648 448	2 353 988	2 615 338
NET CASH FLOW FROM FINANCING ACTIVITIES		481 214	1 134 300	1 979 666	1 804 698	-59 088
Net change in cash and cash equivalents		70 796	661 971	47 968	-473 624	-784 957
Cash and cash equivalents at start of period		766 502	438 692	789 330	1 574 287	1 574 287
CASH AND CASH EQUIVALENTS AT END OF PERIOD		837 298	1 100 663	837 298	1 100 663	789 330
Specification of cash equivalents at end of period:						
Bank deposits, etc.		825 864	1 092 156	825 864	1 092 156	775 924
Restricted bank deposits		11 433	8 507	11 433	8 507	13 405
CASH AND CASH EQUIVALENTS AT END OF PERIOD	8	837 298	1 100 663	837 298	1 100 663	789 330

Det norske oljeselskap - Group

NOTES

(All figures in NOK 1,000)

This interim report has been prepared in accordance with international standards for financial reporting (IFRS), issued by the board of IASB, and in accordance with IAS 34 "Interim financial reporting". The quarterly report is unaudited.

Note 1 Accounting principles

The accounting principles used for this interim report are in accordance with the principles used in the Financial statement for 2010. Note 1.37 to the annual accounts, stated that the company planned to implement some changes to the accounting standards as from 1 January 2011. Based on the company's activities, none of these have significant effect on the Financial statement for third quarter 2011.

Note 2 Exploration expenses

Specification of exploration expenses:	Q3		01.01. - 30.09	
	2011	2010	2011	2010
Seismic costs, well data, field studies and other exploration expenses	18 255	117 331	86 317	216 251
Recharged rig costs	-52 830		-63 383	
Share of exploration expenses from license participation incl. seismic	71 313	81 030	197 771	226 881
Expensed capitalised wells previous years			8 202	9 819
Expensed capitalised wells this year	35 660	10 457	533 207	657 892
Share of payroll and other operating expenses classified as exploration	37 908	23 937	131 542	75 491
Research and development costs related to exploration activities	9 621	3 162	25 194	22 411
Rig contract warranty recognised in the income statement				-61 397
Reversal of tax item related to shortfall value of purchase price allocation (PPA)		-26 853	-11 988	-26 853
Total exploration expenses	119 927	209 065	906 862	1 120 495

Note 3 Tangible assets and intangible assets

Tangible fixed assets

	Fields under development	Production plant, including wells	Fixtures and fittings, office machinery etc.	Total
Balance-sheet value 31/12/10	250 205	98 517	58 113	406 834
Acquisition cost 31/12/2010	250 205	432 090	90 291	772 586
Additions/reclassification	31 337	24 365	7 948	63 649
Disposals/reclassification	3 411	-3 411		
Acquisition cost 30/06/2011	284 953	453 044	98 239	836 235
Accumulated depreciation and impairments 30/06/2011		356 452	41 769	398 221
Balance-sheet value 30/06/2011	284 953	96 592	56 470	438 015
Acquisition cost 30/06/2011	284 953	453 044	98 239	836 235
Additions/reclassification	109 319	-329	1 177	110 167
Disposals/reclassification			1 419	1 419
Acquisition cost 30/09/2011	394 272	452 715	97 997	944 983
Accumulated depreciation and impairments 30/09/2011		365 793	46 472	412 265
Balance-sheet value 30/09/2011	394 272	86 922	51 525	532 718
Depreciation Q3 2011		9 341	4 703	14 044
Depreciation 1.1.- 30.09.2011		32 220	14 297	46 517
Impairments in Q3 2011				
Impairments 1.1 - 30.09.2011				

Fields under development are reclassified and depreciated from start of production. Production facilities, including wells, are depreciated in accordance with the Unit of Production Method. Office machinery, fixtures and fittings etc. are depreciated using the straight-line method over their useful life, i.e. 3-5 years. Removal and decommissioning costs for production facilities are included in the table above.

Det norske oljeselskap - Group

Intangible assets	Other intangible assets		Total	Exploration expenses	Goodwill
	Licences	Software			
Balance-sheet value 31/12/10	1 100 153	7 540	1 107 693	1 802 234	596 506
Acquisition cost 31/12/2010	1 565 439	40 710	1 606 149	1 802 234	1 006 347
Additions/reclassification		3 232	3 232	792 680	
Disposals/reclassification	397 150		397 150	505 749	284 732
Acquisition cost 30/06/2011	1 168 289	43 942	1 212 231	2 089 165	721 615
Accumulated depreciation and impairments	186 125	36 252	223 477		168 069
Balance-sheet value 30/06/2011	982 164	7 690	989 854	2 089 165	553 547
Acquisition cost 30/06/2011	1 168 289	43 942	1 212 231	2 089 165	721 615
Additions/reclassification	3 253	95	3 348	472 830	
Disposals/reclassification		243	243	44 881	
Acquisition cost 30/09/2011	1 171 542	43 794	1 215 336	2 517 114	721 615
Accumulated depreciation and impairments	188 025	37 351	225 377		168 069
Balance-sheet value 30/09/2011	983 517	6 443	989 960	2 517 114	553 547
Depreciation Q3 2011	1 900	1 099			
Depreciation 1.1.- 30.09.2011	6 289	4 181			
Impairments in Q3 2011					
Impairments 1.1 - 30.09.2011	113 600				42 959

	Q3 2011	01.01. - 30.09 2011
Reconciliation of depreciation in the income statement:		
Depreciation of tangible fixed assets	14 044	46 517
Depreciation of intangible assets	3 000	10 470
Total depreciation in the income statement	17 044	56 986

Software is depreciated linearly over the software's lifetime, which is three years.

	Q3 2011	01.01. - 30.09 2011
Reconciliation of write-downs in the income statement:		
Impairment of intangible assets		113 600
Impairment of Goodwill		42 959
Impairment of deferred tax related to impairment of goodwill		-86 003
Total impairment in the income statement		70 556

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Note 4 Financial items

	Q3		01.01. - 30.09	
	2011	2010	2011	2010
Interest income	21 568	13 294	52 399	41 365
Return on financial investments			148	575
Currency gains	7 881	15 653	11 879	46 905
Change in value of derivatives		-14 994		36 944
Total other financial income	7 881	659	12 028	84 424
Interest expenses	55 753	47 511	158 626	134 695
Amortisation of loan costs	7 979	5 113	48 278	15 338
Total interest expenses	63 732	52 624	206 904	150 032
Currency losses	1 466	17 000	8 740	33 183
Expensed excess value, identified in connection with acquisition				60 555
Change in value of derivatives			6 983	
Decline in value of financial investments	490	25	581	520
Total other financial expenses	1 956	17 025	16 303	94 258
Net financial items	-36 239	-55 696	-158 781	-118 500

Note 5 Taxes

Taxes for the period appear as follows:	Q3		01.01. - 30.09	
	2011	2010	2011	2010
Calculated tax receivable due to exploration-related costs	-409 858	-392 213	-1 235 563	-1 801 278
Reversal of tax item related to shortfall value of purchase price allocation (PPA), accounted as exploration expenses		26 853	11 988	26 853
Changes in prior years tax returns	294	1 390	294	1 390
Change in deferred taxes	294 607	135 286	433 520	817 817
Tax on excess-/shortfall values expensed in the period				-41 135
Total taxes (+) / tax income (-)	-114 957	-228 684	-789 761	-996 352

A full tax calculation has been carried out in accordance with the accounting principles described in the annual report for 2010. The calculated tax receivable as a result of exploration activities in 2011 is recognised as a long-term item in the balance sheet. The tax refund for this items is expected to be paid in December 2012. The calculated tax receivable as a result of exploration activities in 2010 is recognised as a current asset, and the refund is expected in December 2011.

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Note 6 Pre-payments and chartering of drilling rig - long term

	30.09.2011	30.09.2010	31.12.2010
Pre-payments relating to upgrades, rig intake and mobilisation		166 743	157 112
Shortfall value of rig charterparties in connection with acquisition		-67 122	-50 843
<i>Total pre-payments, Aker Barents</i>		99 620	106 269
Other pre-payments			
Total pre-payments and chartering of drilling rigs		99 620	106 269

Det norske oljeselskap ASA has signed a charterparty for a sixth generation drilling rig (Aker Barents) for a fixed period of three years with an option to extend the charter period by up to two years. The charter period started to run in July 2009. In Q3 2010 the company signed a new lease agreement for two more years, with an option for an additional period of two years. The charterparty is classified as an operational lease.

Pre-paid mobilisation expenses and investments in the rig will be amortised over the three-year charter period. The agreed rig rate on the contract date was USD 520,000 per day, including operating expenses of NOK 900,000, which will be adjusted for inflation during the charter period. Rig costs are charged to income on a running basis and reversed when invoicing the licences that use the rig. The group has split these costs into a long-term and a short-term component, according to when the licences will be invoiced. The long-term component is described in this Note, while the short-term component is described in Note 7.

Note 7 Other short-term receivables

	30.09.2011	30.09.2010	31.12.2010
Pre-payments, including rigs	22 288	36 492	47 446
VAT receivable	11 211	20 362	15 113
Underlift (recognised income)	55 334	20 723	19 839
Deposit account - deferred income			
Guarantee account, unsecured pension scheme	7 076	5 825	6 356
Other receivables, including operator licences	150 577	157 284	202 942
Pre-payments relating to upgrades, rig intake and mobilisation	213 933	246 758	240 878
Shortfall value of rig charterparties in connection with acquisition	-79 116	-99 333	-84 353
<i>Total pre-payments, Aker Barents</i>	134 817	147 425	156 525
Total other short-term receivables	381 303	388 111	448 221

Note 8 Cash and cash equivalents

The item 'Cash and cash equivalents' consists of bank accounts and short-term investments that constitute parts of the company's transaction liquidity.

	30.09.2011	30.09.2010	31.12.2010
Cash	2	20	21
Bank deposits	825 863	1 092 136	775 903
Restricted funds (tax withholdings)	11 433	8 507	13 405
Total cash and cash equivalents	837 298	1 100 663	789 330
Unused revolving credit facility, exploration facility loan	1 111 606	617 419	946 166

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Note 9 Share capital

	30.09.2011	30.09.2010	31.12.2010
Share capital	122 222	111 111	111 111
Total number of shares (in 1.000)	122 222	111 111	111 111
Nominal value per share in NOK	1,00	1,00	1,00

Det norske oljeselskap ASA has completed a MNOK 489 private placement directed towards Norwegian and International investors. The private placement is equal to 10% of the shares in Det norske. The net flow of MNOK 481 after flotation costs, is added to Det norske. After the private placement increases the number of shares in Det norske til 122 222 222.

Note 10 Accounts receivables

	30.09.2011	30.09.2010	31.12.2010
Receivables related to sale of oil and gas	21 762	22 947	41 626
Invoicing related to rigs etc.	28 723	3 677	19 876
Unrealized exchange rate losses	1 791	-915	-784
Total account receivable	52 275	25 709	60 719

Note 11 Short-term loans

	30.09.2011	30.09.2010	31.12.2010
Exploration facility in DnB NOR	2 200 000	3 000 000	1 151 552
Accrued loan costs	-25 563	-46 013	-40 900
Total short-term loans	2 174 438	2 953 988	1 110 652

The parent company has a joint revolving credit facility of NOK 4,500,000,000 in DnB NOR BANK ASA. Maximum utilization including interest is limited to 95 percent of tax refunds related to the exploration expenses. The companies can draw on the facility until 31 December 2012 and the final repayment must take place in December 2013. All the group's exploration licences are pledged as security for the bank. For licence overview, see Note 16.

The interest rate on the revolving credit is 3 months' NIBOR + 2.5%, and the establishment fee for the facility was NOK 61.3 million. A commission of 1.25% is also paid on unused credit.

For information about the unused part of the credit facility for exploration purposes, see Note 8 - "Cash and cash equivalents".

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Note 12 Other current liabilities

	30.09.2011	30.09.2010	31.12.2010
Current liabilities related to overcall in licences	22 404	227 892	203 588
Share of other current liabilities in licences	249 900	178 984	265 004
Other current liabilities	371 300	248 166	258 329
Total other current liabilities	643 603	655 042	726 921

Note 13 Convertible bond

	30.09.2011	30.09.2010	31.12.2010
Principal, convertible loan Norsk Tillitsmann	457 500	457 500	457 500
Repurchase of bonds	-133 850		
Equity part of convertible loan on initial inclusion	-98 991	-98 991	-98 991
Accumulated amortisation of equity part of convertible loan	87 863	68 919	74 388
Loss on repayed share of bond	10 096		
Excess value on acquisition	-4 465	-13 527	-11 228
Total current convertible bond	318 152		421 668
Total long-term convertible bond		413 901	

The loan runs from 18 December 2006 till 16 December 2011 at a fixed rate of interest of 6%. The principal falls due on 16 December 2011 and interest is paid on an annual basis (16 December). Throughout this period, the loan can be converted to shares (5,769,231 shares) at a price of NOK 79.30 per share. No security has been furnished for this loan. Det norske has fulfilled all the loan conditions 30/09/2011. As of 13 January 2011 Det norske repurchased bonds corresponding to 29.3% of the convertible bond loan.

Note 14 Bond

	30.09.2011	30.09.2010	31.12.2010
Principal, new bond Norsk Tillitsmann	600 000		
Establishment costs	-16 145		
Amortisation of establishment costs	2 606		
Total bond	586 461		

The loan runs from 28 Januar 2011 till 28 January 2016 and has an interest rate of 3 month NIBOR + 6.75%. The principal falls due on 28 January 2016 and interest is paid on a quarterly basis. No security has been furnished for this loan. Det norske has fulfilled all the loan conditions 30/09/2011.

Note 15 Uncertain commitments

There is a disagreement between the partners in one of the company's operating licenses, related to the cost of drilling an exploration well. Det norske disagrees with the presented claim, and has not made provision in the accounts of this controversy.

During the normal course of its business, Det norske oljeselskap ASA will be involved in disputes, and there are currently some unresolved claims. The Group has provided accruals in its financial statements for probable liabilities related to litigation and claims based on the Group's best judgement. Det norske does not expect that the financial position, results of operations or cash flows will be materially affected by the resolution of these disputes.

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Note 16 Investments in jointly controlled assets

Operatorships:			Partner-operated :		
Licence	31.12.2010	30.09.2011	Licence	31.12.2010	30.09.2011
PL 001B	35,0 %	35,0 %	PL 028S	40,0 %	40,0 %
PL 027D	60,0 %	60,0 %	PL 029B	20,0 %	20,0 %
PL 028B	35,0 %	35,0 %	PL 035	25,0 %	25,0 %
PL 103B	70,0 %	70,0 %	PL 035B	15,0 %	15,0 %
PL 169C	70,0 %	70,0 %	PL 038	5,0 %	5,0 %
PL 242	35,0 %	35,0 %	PL 038D	30,0 %	30,0 %
PL 337	45,0 %	45,0 %	PL 048B	10,0 %	10,0 %
PL 341	30,0 %	30,0 %	PL 048D	10,0 %	10,0 %
PL 356	60,0 %	60,0 %	PL 102C	10,0 %	10,0 %
PL 364	50,0 %	50,0 %	PL 265	20,0 %	20,0 %
PL 369*	60,0 %	0,0 %	PL 272	25,0 %	25,0 %
PL 414	40,0 %	40,0 %	PL 283	25,0 %	25,0 %
PL 447*	80,0 %	0,0 %	PL 332	40,0 %	40,0 %
PL 450	75,0 %	75,0 %	PL 362	15,0 %	15,0 %
PL 460	100,0 %	100,0 %	PL 392	10,0 %	10,0 %
PL 463S*	100,0 %	0,0 %	PL 416	15,0 %	15,0 %
PL 468	95,0 %	95,0 %	PL 438****	0,0 %	10,0 %
PL 468B**	0,0 %	95,0 %	PL 440S	10,0 %	10,0 %
PL 476*	40,0 %	0,0 %	PL 442	20,0 %	20,0 %
PL 482	65,0 %	65,0 %	PL 451*	40,0 %	0,0 %
PL 491*	50,0 %	0,0 %	PL 453S	25,0 %	25,0 %
PL 497	35,0 %	35,0 %	PL 462S*	30,0 %	0,0 %
PL 497B	35,0 %	35,0 %	PL 469*	25,0 %	0,0 %
PL 500	35,0 %	35,0 %	PL 485*	15,0 %	0,0 %
PL 504	58,5 %	58,5 %	PL 490	30,0 %	0,0 %
PL 504BS	58,5 %	58,5 %	PL 492	30,0 %	30,0 %
PL 512	30,0 %	30,0 %	PL 494	30,0 %	30,0 %
PL 542	60,0 %	60,0 %	PL 494B**	0,0 %	30,0 %
PL 548S	40,0 %	40,0 %	PL 502	22,2 %	22,2 %
PL 549S	35,0 %	35,0 %	PL 508S	30,0 %	30,0 %
PL 553	40,0 %	40,0 %	PL 522****	20,0 %	10,0 %
PL 573S**	0,0 %	35,0 %	PL 523	20,0 %	20,0 %
PL 593**	0,0 %	60,0 %	PL 533	20,0 %	20,0 %
			PL 535	20,0 %	20,0 %
			PL 538	30,0 %	30,0 %
			PL 554	40,0 %	40,0 %
			PL 554B**	0,0 %	40,0 %
			PL 558	20,0 %	20,0 %
			PL 561	20,0 %	20,0 %
			PL 563	30,0 %	30,0 %
			PL 567**	0,0 %	40,0 %
			PL 568**	0,0 %	20,0 %
			PL 571**	0,0 %	40,0 %
			PL 613***	0,0 %	35,0 %
Number	30	28	Number	37	39

* Relinquished licence

** Annual licencing round, APA 2010. The formal transaction took place in January 2011.

*** Annual licensing round, 21. round

**** License transactions

License PL 283 will be relinquished. Det norske has withdrawn from license PL 490, and will withdraw from licenses PL 500 og PL 028S. Det norske has entered into farm-out agreements with Svenska Petroleum to acquire 10% in PL 554, North Energy to acquire 15% in PL 450, and Petrolia to acquire 10% in PL 356.

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Note 17 Results from previous interim reports

	2011			2010				2009	
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3
Operating revenues	81 843	96 293	101 586	99 518	80 643	88 671	97 138	73 714	67 417
Exploration expenses	119 927	177 791	609 143	656 841	209 065	367 219	544 211	409 945	328 886
Production costs	42 894	52 336	44 037	40 109	36 505	38 035	40 311	31 220	35 565
Payroll and payroll-related expenses	5 905	10 133	6 634	4 723	7 548	1 412	1 080	-4 054	2 270
Depreciation	17 044	20 618	19 324	22 408	41 749	44 121	50 772	16 587	13 583
Impairments		28 045	42 511	97 323	24 442	32 748	15 995	213 304	
Other operating expenses	14 785	15 222	18 210	40 628	14 447	14 476	19 426	32 903	17 343
Total operating expenses	200 555	304 146	739 859	862 032	333 756	498 011	671 795	699 905	397 648
Operating profit/loss	-118 712	-207 853	-638 273	-762 514	-253 113	-409 340	-574 657	-626 193	-330 231
Net financial items	-36 239	-51 758	-70 784	-65 304	-55 696	7 952	-70 757	5 164	-5 809
Profit/loss before taxes	-154 951	-259 611	-709 057	-827 818	-308 808	-401 387	-645 414	-621 029	-336 040
Taxes	-114 957	-217 450	-457 354	-496 723	-228 684	-296 566	-471 102	-241 725	-264 454
Net profit/loss	-39 993	-42 161	-251 703	-331 095	-80 124	-104 821	-174 312	-379 304	-71 586



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